

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/21/2025

Submitted Date:

05/21/2025

Document Number:

715501745

FIELD INSPECTION FORMLoc ID 433805 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 7125

Name of Operator: BEEMAN OIL & GAS INC

Address: 13635 E 104TH AVENUE STE 400

City: COMMERCE CITY State: CO Zip: 80022

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

22 Number of Comments

8 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	
Haverkamp, Curtis	(720) 786-5560	curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433806	WELL	SI	02/01/2025	GW	081-07784	Bulldog 22-41V-890	SI

General Comment:

ECMC Inspection Report Summary

On Wednesday, 05/21/2025, Inspector Kirby Burchett, was on location for a follow up field inspection at Beeman Oil & Gas Inc on the Bulldog 22-41V-890 well, Location #433805, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500949 on 12/2/24. All Corrective Actions are unresolved and original due dates remain:

1. Unused equipment.
2. Open end load lines.
3. Unprotected vent risers.
4. Tank battery sign missing required information.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Well sign missing required information.
2. Faded and illegible container labels.
3. Annual Bradenhead report incomplete.
4. Equipment open to wildlife.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Faded and illegible		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	06/01/2025
Type	WELLHEAD		
Comment:	Missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.	Date:	06/21/2025
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Missing required information.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	01/02/2025

Emergency Contact Number:

Comment: (970) 210-2896

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Methanol tanks and vertical separator (open to wildlife)		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	01/02/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tank. Fence panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Relief vent risers missing protective caps		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	12/13/2024
Type: VRT	#		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Surface and Intermediate casing. Annual Bradenhead report only shows Surface casing		
Corrective Action:	Surface and Intermediate casing must be tested and reported annually	Date:	06/21/2025
Type: Ancillary equipment	# 1		
Comment:	Vertical separator disconnected and open to wildlife		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	06/01/2025
Type: Gas Meter Run	# 1		
Comment:	Inside separator Calibrated - 7/11/24		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Methanol tanks inside containments. Empty and not in use.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	STEEL AST		,
Comment:	All load lines or tank valves that can be used as a load line will be capped or plugged.				
Corrective Action:		Date:			

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLs	STEEL AST		,
Comment:	Open end load line				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 12/04/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:		Date:		

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
------	--

Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	433806	Type:	WELL	API Number:	081-07784	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>April 2025 Production Report Shut In - February 2025</div>									
Corrective Action: _____ Date: _____									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Ditches				
Berms						
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501746	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7060206