

Oxy Operations Summary

Well:	HSR-BACANSKAS 13-35			Spud Date:	9/5/1992 12:00:00 AM
Project:	COLORADO - WELD			Site:	T04N-R66W-S35
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	2/12/25			End Date:	5/9/25
Datum:	RKB @ 4863			Well UWI:	0512316074
Report Date	Time From	Time To	Duration (hr)	Operation	
3/3/25	10:00	11:00	1	FORM 17 TEST NO FLUIDS, SC START 2 PSI AND SC END 0 PSI.	
3/7/25	11:00	13:00	2	SWABPRO SITP 900 SICP 900 FL NOT DETECTED RIHW/ 2" JUC FISH PLUNGER @ 7252' RIHW/ 2" JUC FISH FLOATER @ 7253' RIHW/ 1.625' LIB TAG FILL @ 7320' RDMO	
3/10/25	5:45	6:45	1	TRAVEL TO LOC	
3/10/25	6:45	7:15	0.50	JSA MEETING	
3/10/25	7:15	12:45	5.50	CHECK PSI, SITP: 900, SICP: 900, SISCP: 0, MIRU FLOWBACK EQUIP, PSI TEST LINES WITH WELL HEAD PSI, OPEN CASING AT 8:00 AND FLARED UNTIL HITTING CONDENSATE AT 400 PSI AT 10:30, SWAPPED TO TUBING AND FLARED UNTIL HITTING CONDENSATE AT 400 PSI AT 11:00, SI WELL, RD FLOWBACK EQUIP, SUCK OUT SEPERATOR, PUMP TRUCK ARRIVED AT 11:00, JSA WITH PUMP CREW, MIRU PUMP TRUCK, PSI TEST LINES TO 2000 PSI, OPENED TUBING WITH 450 PSI AT 11:29 AND STARTED PUMPING RECYCLED H2O AT 2.0 BBL/MIN 550 PSI, FINISHED WITH 29 BBLS AND 3.0 BBL/MIN 0 PSI AT 11:45, ENDING TUBING 0 PSI (ON A VAC), SWAPPED TO CASING WITH 550 PSI AT 11:50 AND STARTED PUMPING RECYCELD H2O AT 2.0 BBL/MIN 550 PSI, FINISHED WITH 71 BBLS AND 3.0 BBL/MIN 0 PSI AT 12:25, (ON A VAC) SI & SECURE WELL, RDMO PUMP TRUCK AT 12:45.	
3/10/25	12:45	13:45	1	TRAVEL TO SHOP	
3/11/25	7:00	10:00	3	LOCATION PREP	
3/11/25	11:30	11:45	0.25	JSA, SAFETY MEETING, REVIEW DAILY JOB STEPS (SEE SAFETY SECTION FOR DETAILS)	
3/11/25	11:45	13:00	1.25	MOB RIG & EQT FROM BARCLAY FARMS L11-27D TO NEW LOCATION, HSR-BACANSKAS 13-35, SPOT IN PUMP & TANKS, LUNCH BREAK	
3/11/25	13:00	13:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 500 (PSI). TUBING: 500 (PSI). INTERMEDIATE CASING: ## (NA).	
3/11/25	13:15	14:00	0.75	SPOT BASE BEAM & PU, MIRU AXIS 721, SECURE GUY LINES, INSPECT & FLAG DOGS, RU HARD LINES, PT HARD LINE TO 2400#, PT PRV, POPPED OFF @2500#	
3/11/25	14:00	14:15	0.25	SPOT IN ACCUMULATOR, HOOK UP BOP LINES, BOP FUNCTION TEST	
3/11/25	14:15	14:45	0.50	STUMP TEST BOP & TIW VALVES, TEST BLINDS TO 250# & 5K, TEST TIW VALVES TO 250# LOW & 5K HIGH	
3/11/25	14:45	16:00	1.25	PUMP BULLHEAD KILL ON WELL, PUMP 70 BBLS DOWN CASING, 30 BBLS DOWN TUBING, WELL STARTED TO CIRCULATE CIRCULATE WELL 3.5BPM @1000PSI UNTIL LELS CLEANED UP, MONITOR WELL FOR 10 MIN, WELL WENT ON A VACCUM	

Well:	HSR-BACANSKAS 13-35			Spud Date:	9/5/1992 12:00:00 AM
Project:	COLORADO - WELD			Site:	T04N-R66W-S35
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	2/12/25			End Date:	5/9/25
Datum:	RKB @ 4863			Well UWI:	0512316074
Report Date	Time From	Time To	Duration (hr)	Operation	
3/11/25	16:00	16:15	0.25	ND WH TREE & TOP FLANGE, LOOSEN PACKING NUT & SET SCREWS FOR TBG HANGER	
3/11/25	16:15	16:30	0.25	NU 7 1/16 BOP, RU FLOOR & TONGS, INSTALL STAIRS & HANDRAILS	
3/11/25	16:30	17:00	0.50	T&T BOP, PRESSURE TEST BOP/WH CONNECTION LOW 250#/ HITH 5K, PT PIPE RAMS LOW 250#/ HIGH 5K	
3/11/25	17:00	19:00	2	PULL 35K TO UNLAND TBG HANGER, REMOVE TBG HANGER, INSTALL 2 3/8" TBG COLLAR, TOO, SB 220 JNTS OF 2 3/8" 4.7# J55 EUE 8RD TBG, LD REM 11 JNTS ON TLR, LD SN/NC, VERIFY JOINT COUNT (231 TOTAL IN WELL)SLOWLY FILL WELL WHILE TOO TO ACCOUNT FOR TBG DISPLACEMENT & PERFS TAKING FLUID	
3/11/25	17:00	17:00	0	**PERFORM BOP DRILL WHILE TOO. DURATION 1.2 MIN**	
3/11/25	19:00	20:00	1	RU WASHINGTON HEAD, PU 4.5 MECH CICR & TIH W/ 90 JNTS OF 2 3/8" TBG	
3/11/25	20:00	20:30	0.50	DRAIN & WINTERIZE EQT, CLEAN UP LOCATION, SHUT IN & LOCK PIPE RAMS, INSTAL NIGHT CAPS, SWIFN.	
3/11/25	20:30	21:30	1	CREW TRAVEL TO YARD	
3/11/25				COA- SIGNS POSTED FOR NEIGHBORS ON LEASE ROAD ENTRANCE TO LOCATION	
3/11/25				COA- Due to proximity to a mapped wetland, surface water and expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. USED CONTAINMENTS FOR TANKS, PUMP & RIG	
3/11/25				COA- FORM 17 PERFORMED WITHIN 60 DAYS OF STARTING OPS	
3/11/25				COA- FORM 42 APPROVED 3/06/2025 TO START OPS 3/11/2025. MIRU 3/11/2025.	
3/11/25				COA- MEASURES TAKEN TO CONTROL ALL VENTING AND EMISSIONS THROUGHOUT P&A. USED BULLHEAD METHOD TO KILL WELL. FLUID LEVEL MAINTAINED THROUGHOUT OPERATIONS	
3/12/25	5:30	6:30	1	CREW TRAVEL TO LOCATION	
3/12/25	6:30	6:45	0.25	JSA, SAFETY MEETING (SEE SAFETY SECTION FOR DETAILS)	
3/12/25	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: ## (NA).	
3/12/25	7:00	7:15	0.25	START EQT, AM RIG INSPECTION	
3/12/25	7:15	8:30	1.25	TIH WITH REM 131 JNTS OF 2 3/8" 4.7# J55 EUE 8RD TBG TO 6964', INSTALL WASHINGTON RUBBER	
3/12/25	8:30	8:45	0.25	MECH SET 4.5 CICR @6964', PT TBG TO 3K, PT PCSG TO 500#, TESTS GOOD, SHEAR OFF OF MST, STING OUT/IN OF CICR TO ENSURE PROPER OP OF TOOL	

Well:	HSR-BACANSKAS 13-35			Spud Date:	9/5/1992 12:00:00 AM
Project:	COLORADO - WELD			Site:	T04N-R66W-S35
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	2/12/25			End Date:	5/9/25
Datum:	RKB @ 4863			Well UWI:	0512316074
Report Date	Time From	Time To	Duration (hr)	Operation	
3/12/25	8:45	9:00	0.25	PERFORM INJECTION TEST (WITH CICR).	
3/12/25	9:00	9:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (AXIS).	
3/12/25	9:15	10:00	0.75	PUMP 100 SX, 15.8 PPG 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 6964 FT, BOTTOM (PERF): 7014 FT, TOP (NA): ##### FT, TOC IN CSG: 6900FT	
3/12/25	10:00	11:15	1.25	STING OUT, SLOWLY PULL OOC, REMOVE WASHINGTON RUBBER, LD 63 JNTS TO 5000', CIRCULATE CLEAN FOR CBL, WASH UP MUD PIT	
3/12/25	11:15	12:30	1.25	LD ADD 28 JNTS, SB REM 130 JNTS, LD STINGER, RD WASHINGTON HEAD	
3/12/25	12:30	14:30	2	PJSM, MIRU WL, RUN CBL FROM 5000'-0' FOR CEMENT DIAGNOSTIC, SEND RESULTS TO OXY, ROOH	
3/12/25	14:30	15:30	1	RIH W/ 3.13 4SP TANDEM BH GUNS, CCL TO 4479', 8' OFFSET FROM CCL TO TOP SHOT SHOOT 16 HOLES @4487'-4491' (CC 4478' & 4523') RUN CCL DOWN PAST PERFS TO VERIFY SHOTS CCL TO 4067.5', 2.5' OFFSET FROM CCL TO TOP SHOT SHOOT 16 HOLES @4070'-4074' (CC 4031' & 4075') RUN CCL DOWN PAST PERFS TO VERIFY SHOTS, ROOH, RDMO WL	
3/12/25	15:30	16:30	1	RU WASHINGTON HEAD, PU 4.5 32A TENSION PKR W/ UNLOADER & TIH W/ 131 JNTS OF 2 3/8" TBG TO 4130', INSTALL WASHINGTON RUBBER, SET PKR @4130'	
3/12/25	16:30	18:00	1.50	RU CIRC EQT INITIATE CIRCULATION DOWN TBG UP PCSG TO CLEAN UP OH INTERVAL, BROKE CIRC 1.5BPM @800#, MONITOR RETURNS FOR SOLIDS & LELS, SLOWLY INC RATE TO 4BPM @1300#, CIRC UNTIL LELS CLEANED UP, MINIMAL SOLIDS OBSERVED IN RETURNS.	
3/12/25	18:00	18:30	0.50	OPEN UNLOADER & CIRCULATE TO CLEAN UP PACKER, RLS PKR, MONITOR WELL UNTIL STATIC, RD CIRC EQT, TOO 6 STANDS TO LEAVE PKR ABOVE PERFS OVERNIGHT	
3/12/25	18:30	19:00	0.50	DRAIN & WINTERIZE EQT, SHUT IN & LOCK PIPE RAMS, INSTAL NIGHT CAPS, SWIFN	
3/12/25	19:00	20:00	1	RIG CREW TRAVEL TO YARD	
3/13/25	5:30	6:30	1	CREW TRAVEL TO LOCATION	
3/13/25	6:30	6:45	0.25	JSA, SAFETY MEETING (SEE SAFETY SECTION FOR DETAILS)	
3/13/25	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING: ## (NA).	
3/13/25	7:00	7:15	0.25	START EQT, AM SAFETY INSPECTION	

Well:	HSR-BACANSKAS 13-35			Spud Date:	9/5/1992 12:00:00 AM
Project:	COLORADO - WELD			Site:	T04N-R66W-S35
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	2/12/25			End Date:	5/9/25
Datum:	RKB @ 4863			Well UWI:	0512316074
Report Date	Time From	Time To	Duration (hr)	Operation	
3/13/25	7:15	7:30	0.25	TIH 10 JNTS OF 2 3/8" 4.7# J55 EUE 8RD TBG TO 4130' SET 4.5 PKR @4130'	
3/13/25	7:30	8:00	0.50	RU CIRC EQT CIRCULATE DOWN TBG UP PCSG, SPOT 30 BBLs HSF WITH 160^ WATER, MONITOR WELL UNTIL STATIC, RD CIRC EQT, WASH UP MUD PIT	
3/13/25	8:00	9:00	1	RLS PKR, REMOVE WASHINGTON RUBBER, TOO H 131 JNTS, LD PKR	
3/13/25	9:00	10:00	1	PU 4.5 MECH CIRC & TIH W/ 131 JNTS OF 2 3/8" 4.7# J55 EUE 8RD TBG TO 4130', INSTALL WASHINGTON RUBBER, SET CIRC @4130', SHEAR OFF OF MST, STING OUT/IN OF CIRC TO ENSURE PROPER OP OF TOOL	
3/13/25	10:00	10:30	0.50	CIRCULATE HSF OOH, CONTINUE TO CONDITION HOLE FOR CEMENT	
3/13/25	10:30	10:45	0.25	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (AXIS).	
3/13/25	10:45	11:45	1	PUMP 145 SX, 15.8 PPG 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CIRC) DEPTH: 4130 FT, BOTTOM (PERF): 4487 FT, TOP (PERF): 4070 FT, TOC IN CSG: 3870FT	
3/13/25	11:45	13:15	1.50	STING OUT, SLOWLY PULL OOC, REMOVE WASHINGTON RUBBER, LD 20 JNTS TO 3490', RVRS 2 HOLE VOL, LD ADD 57 JNTS, WASH UP MUD PIT, LUNCH BREAK	
3/13/25	13:15	14:00	0.75	SB REM 54 JNTS, LD STINGER, RD WASHINGTON HEAD	
3/13/25	14:00	15:00	1	PJSM, MIRU WL, RIH W/ 3.13" 4SPF TANDEM BH GUNS, CCL TO 2012', 8' OFFSET FROM CCL TO TOP SHOT SHOOT 16 HOLES @2020'-2024' (CC 2018' & 2064') RUN CCL DOWN PAST PERFS TO VERIFY SHOTS CCL TO 1637.5', 2.5' OFFSET FROM CCL TO TOP SHOT SHOOT 16 HOLES @1640'-1644' (1613' & 1658') RUN CCL DOWN PAST PERFS TO VERIFY SHOTS, ROOH, RDMO WL	
3/13/25	15:00	16:00	1	RU WASHINGTON HEAD, PU 4.5 32A TENSIO PKR & TIH W/ 54 JNTS OF 2 3/8" TBG, INSTALL WASHINGTON RUBBER, SET PKR @1700'	
3/13/25	16:00	17:30	1.50	RU CIRC EQT INITIATE CIRC DOWN TBG UP PCSG, BROKE CIRC 1.5BPM @1000#, MONITOR RETURNS FOR SOLIDS & LELS, MINIMAL SOLIDS OBSERVED IN RETURNS, SLOWLY INC RATE TO 4BPM @1200#, CIRCULATE UNTIL LELS CLEANED UP, SPOT 30 BBLs HSF W/ 160^ WATER FOR OVERNIGHT SOAK, OPEN UNLOADER TO CLEAN UP PKR, MONITOR WELL UNTIL STATIC, RD CIRC EQT	
3/13/25	17:30	18:00	0.50	OPEN UNLOADER & CIRCULATE TO CLEAN UP PACKER, RLS PKR, MONITOR WELL UNTIL STATIC, RD CIRC EQT, TOO H 5 STANDS TO LEAVE PKR ABOVE PERFS OVERNIGHT	
3/13/25	18:00	18:30	0.50	DRAIN & WINTERIZE EQT, CLOSE & LOCK PIPE RAMS, INSTAL NIGHT CAPS, SWIFN.	

Well:	HSR-BACANSKAS 13-35			Spud Date:	9/5/1992 12:00:00 AM
Project:	COLORADO - WELD			Site:	T04N-R66W-S35
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	2/12/25			End Date:	5/9/25
Datum:	RKB @ 4863			Well UWI:	0512316074
Report Date	Time From	Time To	Duration (hr)	Operation	
3/13/25	18:30	19:30	1	CREW TRAVEL TO YARD	
3/14/25	5:30	6:30	1	CREW TRAVEL TO LOCATION	
3/14/25	6:30	6:45	0.25	JSA, SAFETY MEETING (SEE SAFETY SECTION FOR DETAILS)	
3/14/25	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 14 PSI. PRODUCTION CASING: 30 (PSI). TUBING: 1 (PSI). INTERMEDIATE CASING ## (NA).	
3/14/25	7:00	7:15	0.25	START EQT, AM SAFETY INSPECTION	
3/14/25	7:15	7:30	0.25	TIH 10 JNTS OF 2 3/8" 4.7# J55 EUE 8RD TBG TO 1700' SET 4.5 PKR @1700'	
3/14/25	7:30	10:00	2.50	RU CIRC EQT CIRCULATE DOWN TBG UP PCSG, CIRC HSF OOH, MONITOR WELL UNTIL STATIC, RD CIRC EQT, WASH UP MUD PIT	
3/14/25	10:00	10:30	0.50	RLS PKR, REMOVE WASHINGTON RUBBER, TOO 54 JNTS, LD PKR	
3/14/25	10:30	11:00	0.50	PU 4.5 MECH CIRC & TIH W/ 54 JNTS OF 2 3/8" 4.7# J55 EUE 8RD TBG TO 1700', INSTALL WASHINGTON RUBBER, SET CIRC @1700', SHEAR OFF OF MST, STING OUT/IN OF CIRC TO ENSURE PROPER OP OF TOOL	
3/14/25	11:00	14:00	3	CIRC DOWN TBG FROM 2020' PERFS UP TO SURFACE, CONTINUE TO CONDITION HOLE, MONITOR FOR SOLIDS & LELS, MINIMAL SOLIDS & LELS OBSERVED, CIRCULATE UNTIL CLEAN	
3/14/25	14:00	14:30	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (AXIS).	
3/14/25	14:30	15:00	0.50	PUMP 130 SX, 15.8 PPG 1.2 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CIRC) DEPTH: 1700 FT, BOTTOM (PERF): 2020 FT, TOP (PERF): 1640 FT, TOC IN CSG: 1540FT	
3/14/25	15:00	16:00	1	STING OUT, SLOWLY PULL OOC, REMOVE WASHINGTON RUBBER, LD 8 JNTS TO 1450', RVRS 2 HOLE VOL, LD 6 ADDITIONAL JOINTS, DECISION WAS MADE TO SHUT DOWN DUE TO HIGH WINDS ABOVE 30MPH, WASH UP MUD PIT	
3/14/25	16:00	16:30	0.50	DRAIN & WINTERIZE EQT, CLOSE & LOCK BLIND RAMS, INSTAL NIGHT CAPS, SWIFN.	
3/14/25	16:30	17:30	1	CREW TRAVEL TO YARD	
3/17/25	5:30	6:30	1	CREW TRAVEL TO LOCATION	
3/17/25	6:30	6:45	0.25	JSA, SAFETY MEETING (SEE SAFETY SECTION FOR DETAILS)	
3/17/25	6:45	7:00	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
3/17/25	7:00	7:15	0.25	START EQT, AM SAFETY INSPECTION	

Well:	HSR-BACANSKAS 13-35			Spud Date:	9/5/1992 12:00:00 AM
Project:	COLORADO - WELD			Site:	T04N-R66W-S35
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	2/12/25			End Date:	5/9/25
Datum:	RKB @ 4863			Well UWI:	0512316074
Report Date	Time From	Time To	Duration (hr)	Operation	
3/17/25	7:15	7:45	0.50	TOOH REM 41 JNTS OF 2 3/8" 4.7# J55 EUE 8RD TBG, LD STINGER	
3/17/25	7:45	8:15	0.50	PU 4.5 MECH INTERNAL CUTTER & CENTRALIZER & TIH 44 JNTS OF 2 3/8" 4.7# J55 EUE 8RD TBG TO 1390'	
3/17/25	8:15	8:45	0.50	MIRU POWER SWIVEL, CHANGE ELEVATORS TO 2 7/8", RU SVL, RU DEADLINES, STIFF ARMS, MAKE CONNECTION CUT 4.5 PCSG @1390', OBSERVED CSG POP & SWIVEL LOSS OF TORQUE INDICATING CASING CUT	
3/17/25	8:45	9:15	0.50	RD POWER SWIVEL, CHANGE ELEVATORS TO 2 3/8", TOOH 44 JNTS, LD CUTTER & CENTRALIZER	
3/17/25	9:15	9:45	0.50	RU CIRC EQT CIRCULATE DOWN PCSG UP SCSG, SPOT 90 BBLS HSF, MONITOR WELL UNTIL STATIC, RD CIRC EQT, WASH UP MUD PIT	
3/17/25	9:45	10:45	1	CHANGE HANDLING EQT TO 4.5, RD FLOOR & TONGS, ND BOP, RD WELLHEAD, REMOVE W92 SURFACE CAP, PU 4.5 CASING SPEAR, PULL 40K TO UNLAND CASING	
3/17/25	10:45	11:45	1	RU W92 FLANGE, SPOOL & 9IN BOP, FUNCTION TEST BOP, RU FLOOR & TONGS, TORQUE BOP TO SPEC	
3/17/25	11:45	12:45	1	PJSM WITH CTS, MIRU PIPE WRANGLER, LD 31 JNTS OF 4.5" 11.6# L80 PCSG, LOAD CSG ON TLR, RDMO PIPE WRANGLER	
3/17/25	12:45	13:15	0.50	PU 2 3/8" DIV/SUB & TIH W/ 44 JNTS TO 1390'	
3/17/25	13:15	14:30	1.25	RU CIRC EQT CIRCULATE DOWN TBG UP SCSG, CIRC HSF OOH, CONTINUE TO CONDITION HOLE, WASH UP MUD PIT, SHUT DOWN DUE TO HIGH WINDS OVER 25MPH RD CIRC EQT	
3/17/25	14:30	15:00	0.50	DRAIN & WINTERIZE EQT, CLOSE & LOCK BLIND RAMS, INSTAL NIGHT CAPS, SWIFN.	
3/17/25	15:00	16:00	1	CREW TRAVEL TO YARD	
3/18/25	5:30	6:30	1	CREW TRAVEL TO LOCATION	
3/18/25	6:30	7:00	0.50	SAFETY MEETING/JSA, REVIEW DAILY JOB STEPS (SEE SAFETY SECTION FOR DETAILS)	
3/18/25	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: ## (NA). TUBING: 0 (PSI). INTERMEDIATE CASING ## (NA).	
3/18/25	7:15	7:30	0.25	START EQT, AM RIG INSPECTIONS	
3/18/25	7:15	7:15	0	COA- VERIFY NO PRESSURE OR FLUID MIGRATION PRIOR TO PUMPING SHOE PLUG @1390' (UPPER PIERRE 1490')	
3/18/25	7:30	7:45	0.25	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (AXIS).	

Well:	HSR-BACANSKAS 13-35			Spud Date:	9/5/1992 12:00:00 AM
Project:	COLORADO - WELD			Site:	T04N-R66W-S35
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	2/12/25			End Date:	5/9/25
Datum:	RKB @ 4863			Well UWI:	0512316074
Report Date	Time From	Time To	Duration (hr)	Operation	
3/18/25	7:45	8:30	0.75	PUMP 470 SX, 15.8 PPG 1.2 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 220 FT, BOC 1390 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT	
3/18/25	8:30	10:00	1.50	SLOWLY PULL OOC, LD 37 JNTS TO 220', RVRS 2 HOLE VOL, 30 BBLS, LD REM 7 JNTS & 10' SUB, LD DIV/SUB, WASH UP MUD PIT	
3/18/25	10:00	12:30	2.50	WOC 4 HRS, CREW PERFORMED MAINTENANCE ON TONGS & RIG PUMP WHILE WAITING ON CEMENT, LUNCH BREAK	
3/18/25	12:30	12:30	0	COA- WOC AFTER PUMPING SHOE PLUG ON 03-18-25, TAG TOC @220', LEAVING CEMENT 209' ABOVE SC SHOE LOCATED @429' PT SCSG TO 500#/15MIN, TEST WAS GOOD	
3/18/25	12:30	13:00	0.50	PU 8 5/8 CSG SCPR & TIH W/ 7 JNTS OF 2 3/8" 4.7# J55 EUE 8RD TBG, TAG TOC @220', TOO H W/ 7 JNTS, LD SCPR	
3/18/25	13:00	13:15	0.25	PT SCSG TO 500#/15MIN, TEST GOOD	
3/18/25	13:15	13:45	0.50	PU 8 5/8 MECH CIBP & TIH W/ 6 JNTS OF 2 3/8" TBG & 10' N80 PUP JNT, SET 8.63 CIBP @200' CHANGE TONGS TO BREAK, TOO H W/ 6 JNTS & 10' PUP, LD MST	
3/18/25	13:45	14:15	0.50	PU 2 3/8 DIV/SUB & 10' PUP JNT & TIH W/ 6 JNTS OF 2 3/8 TBG & 10' N80 PUP JNT TO 200', SWAB WELL W/ RIG AIR, RECOVERED 8 BBLS	
3/18/25	14:15	14:45	0.50	MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (AXIS).	
3/18/25	14:45	15:15	0.50	PUMP 70 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 0 FT, BOC 200 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT	
3/18/25	15:15	15:45	0.50	LD 6 JNTS OF 2 3/8" TBG, CIRC F/W TO CLEAN UP BOP & LINES. LD 10' SUB & DIV/SUB	
3/18/25	15:45	16:15	0.50	WASH UP FLR & TONGS, WASH BOP, RD FLR & TONGS, ND 9" BOP & SPOOL, INSTALL YELLOW COVER ON SFC HEAD. WASH UP MUD PIT.	
3/18/25	16:15	16:45	0.50	RDMO AXIS 721, RD PULLING UNIT, PULL RIG FORWARD, INSPECT CROWN & SHEAVES	
3/18/25	16:45	18:00	1.25	INSTALL FENCING AROUND WELL, CLEAR & RD HARD LINE, CLEAN UP LOCATION, LEAVE EQT READY TO MOVE TOMORROW MORNING TO THE WC LAND 28-24(WELLHEAD CHANGE)	
3/18/25	18:00	19:00	1	CREW TRAVEL TO YARD	
3/18/25			0	ALL CMT PLUGS PUMED AT LEAST 100' IN LENGTH	

Well:	HSR-BACANSKAS 13-35			Spud Date:	9/5/1992 12:00:00 AM
Project:	COLORADO - WELD			Site:	T04N-R66W-S35
Event:	ABANDONMENT			Rig Name:	AXIS 721
Start Date:	2/12/25			End Date:	5/9/25
Datum:	RKB @ 4863			Well UWI:	0512316074
Report Date	Time From	Time To	Duration (hr)	Operation	
3/18/25			0	OXY STAKEHOLDER SIGN, RIG COMPANY SIGN (AXIS 721), WELL INFORMATION, P&A SIGNAGE IN PLACE, MIRU 03/11/2025 AND RDMO 03/18/2025	
3/18/25			0	PERFS COVERED VIA CICR AND WELL CONTROLLED BY BULLHEAD	
5/9/25	8:00	9:00	1	(VISUAL) CHECK FOR 15 MINUTES. ISOLATION CONFIRMED (YES)OTHER METHOD:	
5/9/25	8:00	9:00	1	DUG UP SURFACE CASING	
5/9/25	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE. CEMENT TO SURFACE.	
5/9/25	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
5/9/25	11:00	12:00	1	BACKFILLED	