

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 47120

Contact Name: CANDICE BARBER

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: CANDICE_BARBER@OXY.COM

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-16074-00

Well Name: HSR-BACANSKAS

Well Number: 13-35

Location: QtrQtr: SWSW Section: 35 Township: 4N Range: 66W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 66962

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.262502

Longitude: -104.750985

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 05/15/2025

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7308	7323	03/12/2025	RETAINER/SQUEEZED	6964
NIOBRARA	7014	7194	03/12/2025	RETAINER/SQUEEZED	6964

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	429	280	429	0	VISU
1ST	7+7/8	4+1/2	180	11.6	0	7445	290	7445	5550	CBL
S.C. 1.1	7+7/8	4+1/2		11.6	0	7445	270	4650	4502	CBL
S.C. 1.2	7+7/8	4+1/2		11.6	0	7445	250	2340	2064	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 200 with 70 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 7014 ft. with 100 sacks. Leave at least 100 ft. in casing 6964 CICR Depth
Perforate and squeeze at 4487 ft. with 145 sacks. Leave at least 100 ft. in casing 4130 CICR Depth
Perforate and squeeze at 2020 ft. with 130 sacks. Leave at least 100 ft. in casing 1700 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 470 sacks half in. half out surface casing from 1390 ft. to 220 ft. Plug Tagged: ☒

Set 70 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1390 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 03/18/2025 Cut and Cap Date: 05/09/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 52

*Wireline Contractor: CUTTERS

*Cementing Contractor: AXIS

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CANDICE BARBER

Title: REG ANALYST

Date: _____

Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404211613	OPERATIONS SUMMARY
404211614	OTHER
404211615	CEMENT BOND LOG
404211616	OTHER
404211617	CEMENT JOB SUMMARY
404211618	WELLBORE DIAGRAM
404211619	WIRELINER JOB SUMMARY
404211620	CEMENT BOND LOG

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)