

ECMC Inspection Report Summary

On Monday, 05/19/2025, Inspector Kirby Burchett, was on location for a follow up field inspection at GRMR Oil & Gas LLC on the Deal Gulch 1-16 pad, Location #428535, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715501396 on 3/10/25. The following Corrective Actions are unresolved and original due dates remain:

1. No sign at tank battery.
2. Equipment open to wildlife.
3. Unlabeled chemical tank.
4. Stained soil.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Unused equipment.
2. Unlabeled production tank.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tank missing required label.		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	03/21/2025
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Unlabeled production tank		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	05/30/2025
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	04/10/2025
Type	OTHER		
Comment:	Location entrance		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	(800) 801-0453		
Corrective Action:		Date:	

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Disconnected "Waste Oil" tank on containment.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	06/04/2025
Type	OTHER		
Comment:	Containments and open buckets lacking wildlife protection		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	03/21/2025

Overall Good:

Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack		
Comment:	Staining around engine exhaust		

Corrective Action: Remove and properly dispose of oily waste, stained and contaminated soil.		Date: 03/26/2025
In Containment: No		
Comment: <input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?		
Fencing/:		
Type	PUMP JACK	
Comment:	Manufacturer	
Corrective Action:		Date:
Equipment:		corrective date
Type: Horizontal Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 4	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	Propane tanks. 1 disconnected. Unused equipment?	
Corrective Action:		Date:
Type: Ancillary equipment	# 4	
Comment:	Chemical tanks on containments. 1 unlabeled. 1 not in use.	
Corrective Action:		Date:
Type: Flow Line	# 6	
Comment:	Manifold house	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	RTU	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Crypto Generator/Computer building with Gas Capture Plan	
Corrective Action:		Date:
Type: Bird Protectors	# 15	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	Drip pot pails open to wildlife	
Corrective Action:		Date:
Type: Pump Jack	# 4	
Comment:		

Corrective Action:		Date:	
Type: VRT	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Lube oil tanks in containments. Open to wildlife		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Insideheater treaters		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Heat trace units		
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 17		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined. Drain plugged.			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 428534 Type: WELL API Number: 081-07721 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 430264 Type: WELL API Number: 081-07753 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 430885 Type: WELL API Number: 081-07766 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 430886 Type: WELL API Number: 081-07767 Status: PR Insp. Status: PR

Producing Well

Comment: [March 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Ditches				
Drains						
				Material Handling And Spill Prevention	Fail	Missing labels. Equipment open to wildlife
Berms						
		Check Dams				
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: _____

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501730	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7056724