

Replug By Other Operator

Document Number:
404135279

Date Received:
03/25/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322 Contact Name: Kevin Monaghan
 Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
 Address: 1099 18TH STREET SUITE 1500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: RBUARORegulatory@chevron.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-10357-00
 Well Name: CUYKENDALL Well Number: 24-7
 Location: QtrQtr: SESW Section: 7 Township: 2N Range: 63W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: TAMPA Field Number: 80830

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.147399 Longitude: -104.483250
 GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 02/19/2024

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7290	7298	03/23/1983	CEMENT	7290
J SAND	7370	7414	03/23/1983	CEMENT	7290

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	266	200	266	0	VISU
1ST	7+7/8	5+1/2	NA	17	5400	7462	300	7462	5471	CBL
2ND	8+1/10	7	P110	35	0	306	42	306	0	VISU
OPEN HOLE	7+7/8				0	5400				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 7290 ft. to 7260 ft. Plug Type: CASING Plug Tagged:
 Set 5 sks cmt from 7200 ft. to 7160 ft. Plug Type: CASING Plug Tagged:
 Set 154 sks cmt from 5400 ft. to 5075 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 135 sks cmt from 2540 ft. to 2218 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 28 sks cmt from 296 ft. to 114 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 415 sacks half in. half out surface casing from 925 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 5400 ft. of 5+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 90
 Surface Plug Setting Date: 11/26/2024 Cut and Cap Date: 02/24/2025

*Wireline Contractor: NA *Cementing Contractor: Ranger

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Plugging Procedure Cont'd:

(11/13/2024) Hesitate squeeze 22 sacks of cement from 65' to 10'
 (11/13/2024) Set 46 sacks of cement from 180' to 17', Plug Type: Casing; Tagged at 17' on 11/14/2024. Drilled out 17' to 100'.
 (11/14/2024) Hesitate squeeze 29 sacks of cement from 97' to 10'
 (11/14/2024) Set 31 sacks of cement from 97' to 12', Plug Type: Casing; Tagged at 12' on 11/15/2024. Drilled out from 10' - 208'.
 (11/15/2024) Hesitate squeeze 5 sacks of cement from 23' to 10'
 (11/15/2024) Set 15 sacks of cement from 60' to 14', Plug Type: Casing; Tagged at 14' on 11/18/2024. Drill out from 4' to 15'.
 Continued drill out 65-208'.
 (11/20/2024) Run 7" liner in surface casing down to 306'.
 (11/21/2024) Set 42 sacks of cement from 296' to 10', Plug Type: Casing
 (11/21/2024) Set 28 sacks of cement from 296' to 114' Plug Type: Casing Tagged inside 7" at 114' 11/22/2024. Drill out 114' to 325'.

This well was re-entered to adequately re-plug prior to hydraulic fracturing.
 BH Form 17 not required for Re entry orphan wells

COAs for production have been addressed

Previous Operator plugging (1983), no documentation for plugs set:
 5 sx 7290-7260 (casing) - reported on plugging procedure tab as well
 5 sx 7200-7160 (casing) - reported on plugging procedure tab as well
 Cut/Pull CSG @ 5400' - reported on plugging procedure tab as well

Form 27 DocNum 404033590
 Form 42 DocNum 403985920
 Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
 Title: Sr. Regulatory Analyst Date: 3/25/2025 Email: DenverRegulatory@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 5/19/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404135279	FORM 6 SUBSEQUENT SUBMITTED
404135531	OTHER
404135532	OTHER
404139868	CEMENT JOB SUMMARY
404139870	WELLBORE DIAGRAM
404139871	OPERATIONS SUMMARY

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)