

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



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02/20/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 47120 Contact Name: Candice Barber
 Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (307) 233-4513
 Address: P O BOX 173779 Fax: _____
 City: DENVER State: CO Zip: 80217- Email: candice_barber@oxy.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
ECMC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-19744-00
 Well Name: WEST FARM Well Number: 4-14
 Location: QtrQtr: NWNW Section: 14 Township: 3N Range: 67W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.231358 Longitude: -104.865702
 GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: PDOP Date of Measurement: 02/06/2025
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7134	7154	03/08/2024	B PLUG CEMENT TOP	6810
NIOBRARA	6876	7018	03/08/2024	B PLUG CEMENT TOP	6810
J SAND	7571	7617	03/08/2024	B PLUG CEMENT TOP	7510
DAKOTA	7772	7778	03/08/2024	B PLUG CEMENT TOP	7710

Total: 4 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	524	370	524	0	VISU
1ST	7+7/8	4+1/2	L-80	11.6	0	7849	250	7849	6560	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7710 with 2 sacks cmt on top. CIBP #2: Depth 7510 with 2 sacks cmt on top.
 CIBP #3: Depth 6810 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 1081 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4106 ft. with 100 sacks. Leave at least 100 ft. in casing 4035 CICR Depth
 Perforate and squeeze at 2810 ft. with 230 sacks. Leave at least 100 ft. in casing 2160 CICR Depth
 Perforate and squeeze at 1940 ft. with 130 sacks. Leave at least 100 ft. in casing 1610 CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 309
 Surface Plug Setting Date: 04/11/2024 Cut and Cap Date: 02/14/2025

*Wireline Contractor: RANGER *Cementing Contractor: NEXTIER & SLB

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:
 PERF AT 1540' WITH 100 SACKS OF CEMENT, CICR SET AT 1490' IN CASING
 PERF AT 1265' WITH 100 SACKS OF CEMENT, CICR SET AT 1145' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Candice Barber
 Title: REG ANALYST Date: 2/20/2025 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 5/16/2025

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404101924	FORM 6 SUBSEQUENT SUBMITTED
404101947	CEMENT BOND LOG
404101952	OPERATIONS SUMMARY
404101954	OTHER
404101960	CEMENT JOB SUMMARY
404101961	WELLBORE DIAGRAM
404101962	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	2 months PA reviewed attachments pass	04/22/2025
Engineer	Cut and cap >90 days Operator response: This one was originally found to be bubbling when we went out to do the original C&C, it was sent back to the rig group they did some more work on it per OpenWells and cleared us for the C&C again in January.	03/19/2025

Total: 2 comment(s)