

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

02/05/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 47120

Contact Name: Candice Barber

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Phone: (307) 233-4513

Address: P O BOX 173779

Fax:

City: DENVER State: CO Zip: 80217-

Email: candice_barber@oxy.com

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-40090-00

Well Name: WARDELL

Well Number: 2G-19HZ

Location: QtrQtr: NWNE Section: 19 Township: 3N Range: 65W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.216771

Longitude: -104.702208

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 01/30/2025

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
GREENHORN	8000	12022	07/21/2023	RETAINER/SQUEEZED	6830

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	9+5/8	J-55	36	0	1339	533	1339	0	VISU
1ST	8+3/4	7	HCP-110	26	0	7984	720	7984	0	CBL
1ST LINER	6+1/8	4+1/2	HCP-110	11.6	6855	12067	280	12067	6855	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 105 ft. to 25 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 4464 ft. with 185 sacks. Leave at least 100 ft. in casing 4400 CICR Depth
Perforate and squeeze at 4010 ft. with 150 sacks. Leave at least 100 ft. in casing 3960 CICR Depth
Perforate and squeeze at 2980 ft. with 150 sacks. Leave at least 100 ft. in casing 2930 CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 3 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 06/25/2024 Cut and Cap Date: 02/01/2025 to Capping or Sealing the Well: 221

*Wireline Contractor: NEXTIER

*Cementing Contractor: NEXTIER

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

CICR SET AT 6830' WITH 200 SACKS OF CEMENT IN 7" CASING

PERF AT 1785' WITH 150 SACKS OF CEMENT, CICR SET AT 1730' IN CASING
PERF AT 1510' WITH 150 SACKS OF CEMENT, CICR SET AT 1445' IN CASING
PERF AT 1400' WITH 150 SACKS OF CEMENT, CICR SET AT 1365' IN CASING
PERF AT 1350' WITH 225 SACKS OF CEMENT, TAGGED TOC IN CASING AT 105'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Candice Barber

Title: REG ANALYST Date: 2/5/2025 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 5/16/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404081735	FORM 6 SUBSEQUENT SUBMITTED
404081833	OPERATIONS SUMMARY
404081837	CEMENT BOND LOG
404081840	OTHER
404081842	CEMENT JOB SUMMARY
404081844	OTHER
404081848	WELLBORE DIAGRAM
404081855	WIRELINE JOB SUMMARY

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Engineer	Cut and Cap >90 days Operator response: This is one that we've found bubbling with LEL's a few times. It was sent back to the rig group and after some work on their part the well was ready for us to plug in January 2025. Please let me know if you need anything else from me on this one	04/18/2025
Permit	2 months PA reviewed attachments	04/10/2025

Total: 2 comment(s)