

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/07/2025

Submitted Date:

05/08/2025

Document Number:

715202326

FIELD INSPECTION FORMLoc ID 303317 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 25255

Name of Operator: DUKE GAS COMPANY LLC

Address: 22500 COUNTY RD 24

City: VERNON State: CO Zip: 80755

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Waggoner, Kyle		kyle.waggoner@state.co.us	
Cantrall, Diana		djcantrall@gmail.com	
Heibel, Krystal		krystal.heibel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252900	WELL	PR	11/01/2020	GW	125-06776	ALLISON 9-1	PR

General Comment:

SE Compliance Specialist Brian Welsh conducted an audit and routine field inspection of the well location and equipment

ECMC Environmental Staff conducted an Environmental inspection (709100233) on 2/14/25

Location**Lease Road:**

Type	Access		
comment:	Trail through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	OTHER		
Comment:	Lease sign next to meter shed		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign mounted to HGS. Sign is rusted and will need replaced		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Vertical Separator	# 1		corrective date
Comment:	Vertical gas separator 50% buried by meter shed		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Meter run for Allison 9-1 1220' SE @ CR 28 & X		
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:	HGS on south side of wellhead		
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	252900	Type:	WELL	API Number:	125-06776	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Casing production. Meter run is 1220' SE of wellhead on NW corner of CR 28 & X.								
	Production reports are up to date at time of inspection								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			

Comment: Location and access are farmed over

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: Evaporation Lined: NO Pit ID: Lat: 39.978280 Long: -102.414630Reference Point: SE Other: _____ Length: _____ Width: _____**Lining:**

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action

Date:

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date:

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Pit is empty other than recent precipitation. ECMC Environmental Unit Staff Krystal Heibel inspected the Allison 1-9 location (Location ID: 101936). Her comment from inspection #709100233 is stated as "The Allison pit (Facility ID 101936) is active on-site, but tied to no wells. Fluid within in pit is likely due to recent rainfall event."

Date:

Corrective Action

ECMC Environmental Unit Staff Krystal Heibel gave a corrective action on 2/19/24 and is stated as "Operator shall submit a Form 27 Site Investigation and Remediation Workplan to decommission the pit."

Further site investigation is needed. Operator shall conduct a closure investigation in accordance with Rule 911.c. Pit Closure Guidance Document. Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation(Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron(hot water soluble))"

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404196915	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7041668
715202334	Meter shed and VGS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7041664
715202335	wellhead and HGS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7041665

