

FORM
5
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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COGCC

DRILLING COMPLETION REPORT

This form is to be submitted within (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report.)

gr

1. OGCC Operator Number: <u>96850</u>	4. Contact Name & Telephone <u>Brucene S. Souta</u>
2. Name of Operator: <u>Williams Production RMT Company</u>	No: <u>(303) 606-4048</u>
3. Address: <u>1515 Arapahoe Street, Tower 3, Suite 1000</u>	Fax: <u>(303) 629-8265</u>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	

Complete the Attachment Checklist

Oper OGCC

5. API Number: <u>05-103-10078</u>	6. County: <u>Rio Blanco</u>
7. Well Name: <u>Halandras</u> Well Number: <u>1</u>	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SW/4 NW/4 Section 21-T3S-R94W</u>	
Footage at Surface: <u>1569' FNL x 173' FWL</u>	9. Was a directional survey run? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
If directional, footage at Top of Prod. Zone: _____	
If directional, footage at Bottom Hole: _____	
10. Field Name: _____	Field Number: _____
11. Federal, Indian or State Lease Number: _____	
12. Spud Date: <u>06/20/01</u>	13. Date TD: <u>8/26/01</u>
	14. Date Completed or D&A: <u>6/13/02</u>
16. Total Depth MD <u>13,330'</u> TVD _____	17. Plug Back Total MD <u>12,050'</u> TVD _____
18. Was a Mud Log Run? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	19. Elevations GR <u>7500'</u> KB <u>7517.5'</u>
** One copy of all electric and mud log runs must be submitted. **	
20. List Electric Logs Run: <u>DUAL INDUCTION SPECTRAL DENSITY DUAL SPACED NEUTRON</u>	

Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

15. Well Classification

- Dry Oil Gas
 Coalbed
 Stratigraphic Disposal
 Enhanced Recovery
 Gas Storage Observation
 Other: Temporarily abandoned gas well.

21. CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surface	13-1/2"	9-5/8"	32.3#	Surface	1114.3'	575	SFC	1114.3'	<input type="checkbox"/>	<input checked="" type="checkbox"/> Visual
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Production	7-7/8"	5-1/2"	17#	Surface	13310.4'	1695	5848'	13310.4'	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>

22. FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		*** All DST and Core analysis must be submitted to COGCC. *** Comments
	Top	Bottom	DST	Cored	
MESAVERDE	3420'		<input type="checkbox"/>	<input type="checkbox"/>	See attached Form 4. Well is temporarily abandoned while evaluating economics of production.
CAMEO	11098'		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	12046'		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	12355'		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12700'		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	13120'		<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Brucene S. Souta

Signed: *Brucene S. Souta*

Title: Sr. Engineering Tech

Date: 11/19/02

Williams Production RMT Company
 Halandras No. 1
 1569' FNL & 173' FWL
 SWNW Sec. 21-T3S-R94W
 Rio Blanco Co., Colorado

27 jts 9-5/8" 32.3# csg
 set @ 1111.3'.
 Cmtd w/575 sx.
 Date: 06/23/01.

TOC 5845'

267 jts. 2-3/8" tbg, SN, 1 jt.
 Tbg, bit sub set @ 11,680'.
 Date 1/2/02

10,282-10,493' Mesaverde

10,965-11,200' Mesaverde

11,300-11,609' Mesaverde

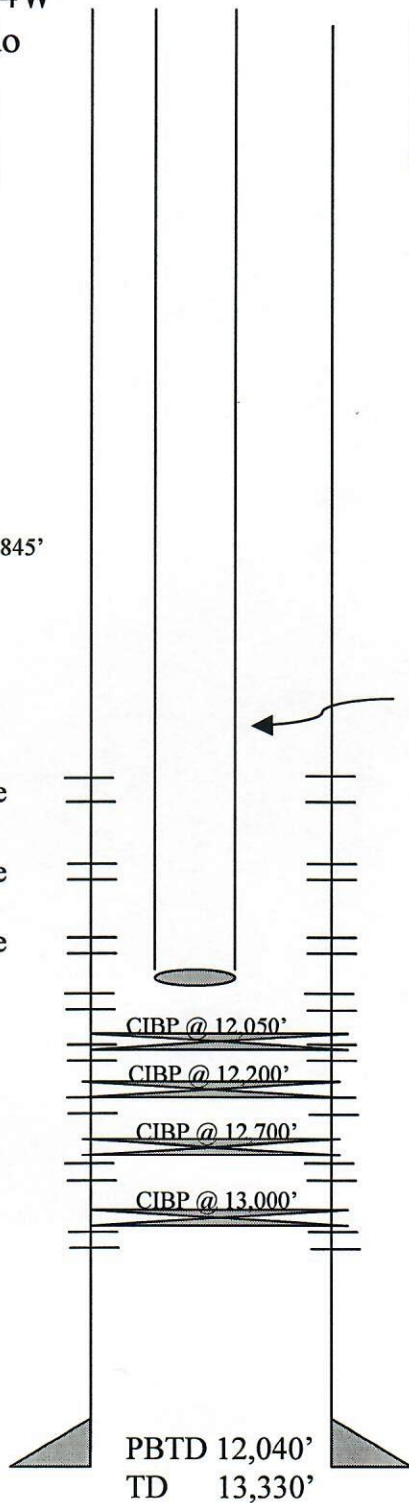
11,740-11,953 Cameo

12,080-12,081 Rollins

12,376-12,600 Corcoran

12,726-12,936 Corcoran

13,015-13,125 Segó



PBTD 12,040'
 TD 13,330'

316 jts. 5-1/2" 17.0# P-110 &
 L-80 csg set @ 13,327.9'.
 Cmtd w/1695 sx.
 Date: 08/26/01.