

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

APPLICATION FOR PERMIT TO:

1. TYPE OF WORK: [X] Drill, [] Deepen, [] Re-enter, [] Recomplete and Operate

2. TYPE OF WELL: OIL [] GAS [X] COAL BED [] OTHER: [] SINGLE ZONE [] MULTIPLE ZONE [] COMMINGLE ZONES []

Refilling Side Track []

RECEIVED NOV 20 2000 Plugging Bond Surety ID#: 1997-0121

3. OGCC Operator Number: 06495 4. Name of Operator: BARRETT RESOURCES CORPORATION 5. Address: 1515 Arapahoe Street, Tower 3, Suite 1000 City: Denver State: CO Zip: 80202

6. Contact Name & Phone: Debra K. Stanberry Phone: (303) 606-4261 Fax: (303) 629-8265

Complete the Attachment Checklist

Table with columns for document type and status (Op, OGCC). Includes items like APD Original & 2 Copies, Form 2A, Permit Fee, Well Location Plat, Copy of Topo Map, Plugging Surety, Mineral Lease Map, Surface Agreement/Surety, Pit Permit (Form 15), Deviated Drilling Plan, Request for Exception Location, Exception Location Waivers, H2S Contingency Plan, Federal Drilling Permit (1 Set), 30-Day Notice, and Sent complete permit package to county.

7. Well Name: HALANDRAS Well Number: 1 8. Unit Name (if appl.): Unit No: 9. Proposed Total Depth: 12,500'

WELL LOCATION INFORMATION

10. QtrQtr: SW/4 NW/4 Sec: 21 Twp: 3S Rng: 94W Meridian: 6th P.M. Footage From Exterior Section Lines: At Surface: 173' FWL x 1569' FNL 11. Field Name: Field Number: 12. Ground Elevation: 7414.4' 13. County: Rio Blanco

14. If well is: [] Directional [] Horizontal (Highly Deviated), submit deviated drilling plan.

Footage from Exterior Section Lines and Sec Twp Rng: At Top of Production Zone: At Bottom Hole:

15. Is location in a high density area (Rule 603b)? [] Yes [X] No 16. Distance to nearest building, public road, above ground utility or railroad: 368' 17. Distance to Nearest Property Line: 1493' 18. Distance to nearest well completed in same formation: 5+ miles away

LEASE, SPACING, AND POOLING INFORMATION

Table with columns: Objective Formation(s), Formation Code, Spacing Order Number, Unit Acreage Assigned to Well, Unit Configuration (N/2, SE/4, etc). Rows include WASATCH, MESAVERDE; CAMEO, ROLLINS; COZZETTE, CORCORAN.

20. Mineral Ownership: [X] Fee [] State [] Federal [] Indian Lease #: 21. Surface Ownership: [X] Fee [] State [] Federal [] Indian Is the Surface Owner also the Mineral Owner? [X] Yes [] No Surface Surety ID #: If No: [] Surface Owners Agreement Attached or [] \$25,000 Blanket Surface Bond [] \$2,000 Surface Bond [] \$5,000 Surface Bond

23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required): SEE ATTACHED 24. Distance to Nearest Lease Line: approx. 1493' 25. Total Acres in Lease: 948.87

DRILLING PLANS AND PROCEDURES

26. Approx. Spud Date: January 1, 2001 NOTE: If air/gas drilling, notify local fire officials 27. Drilling Contractor Number: Name: Phone #: 28. Is H2S Anticipated: [] Yes [X] No If yes, attach contingency plan. 29. Will salt sections be encountered during drilling? [] Yes [X] No 30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? [] Yes [X] No 31. If questions 29 or 30 are yes, is this location in a sensitive area (Rule 903)? [] Yes [X] No 33. Mud disposal: [] Offsite [X] Onsite Method: [] Land Farming [] Land Spreading [] Disposal Facility [X] Other: Evaporation and backfilling



CASING AND CEMENTING PROGRAM

Table with columns: String, Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Sacks Cement, Cement Bottom, Cement Top. Rows for Surface and Production casing.

35. BOP Equipment Type: [X] Annular Preventor [X] Double Ram [X] Rotating Head [] None

36. Comments, if any: I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Debra K. Stanberry, Manager, D & K Permitting, LLC Signed: Title: AGENT for Barrett Resources Corp. Date: 11/17/00

OGCC Approved: Director of COGCC Date: DEC 18 2000

API NUMBER: 05103 10078 00 Permit Number: 001470 Expiration Date: DEC 17 2001

CONDITIONS OF APPROVAL, IF ANY:

24 Hour Spud Notice required. Contact COGCC NW Area Engineer Jaime Adkins @ (970)-858-7521