

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/07/2025

Submitted Date:

05/07/2025

Document Number:

715501687

FIELD INSPECTION FORM

Loc ID 312949 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 3975
Name of Operator: ARGALI EXPLORATION COMPANY
Address: PO BOX 416
City: RANGELY State: CO Zip: 81648

Findings:

- 14 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
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Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112096	PIT	AC	09/23/1999		-	MCWILLIAMS 2-31	AC
222989	WELL	PR	02/01/2024	GW	081-06351	MC WILLIAMS 2-31	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 05/07/2025, Inspector Kirby Burchett, was on location for a follow up field inspection at Argali Exploration Company on the McWilliams 2-31 well, Location #312949, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500648 on 9/11/24. No response from operator. The following Corrective Actions are unresolved and original due dates remain:

1. Random debris.
2. Unused equipment.

Refer to Inspection Photos for observed compliance issues.

While on location no additional compliance issues were observed.

** Review of production records indicate operator is delinquent in submitting monthly operations reports. ** Previous inspection noted delinquent monthly operations reports.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location is behind private gate. Location entrance signs enable First Responders to effectively identify hazards and mitigate risks in an emergency. When access is restricted along lease roads the lack of location entrance signs at lease road entrance delays emergency response personnel. The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	<input type="text" value="(970) 629-1906"/>		Date: _____
Corrective Action:	<input type="text"/>		
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Methanol tank and pump not in use		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: <u>05/31/2024</u>
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>05/22/2024</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: <u>No</u>			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	SEPARATOR		
Comment:	Livestock wire and pipe rail		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock wire and pipe rail		
Corrective Action:		Date:	
Type	PIT		
Comment:	Livestock wire and pipe rail		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Flow Line	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank not in use. Requires secondary containment if put back in service.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	#		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			

Corrective Action:

Date:

Inspected Facilities

Facility ID: 112096 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 222989 Type: WELL API Number: 081-06351 Status: PR Insp. Status: PR

Producing Well

Comment: [December 2024 Production Report](#)
 Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: **Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.**

Date: 06/07/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Culverts				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____ Lined: NO Pit ID: 112096 Lat: 40.612219 Long: -107.529396

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: None

Corrective Action Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: _____

Comment:

Corrective Action Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: None

Corrective Action Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: _____

Comment:

Corrective Action Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404194457	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7039401
715501688	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7039396