

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/07/2025

Submitted Date:

05/07/2025

Document Number:

708906431**FIELD INSPECTION FORM**Loc ID 335354 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10844Name of Operator: QB ENERGY OPERATING LLCAddress: 1001 17TH STREET SUITE 1600City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**24 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	
Longworth, Mike		mike.longworth@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264878	WELL	PR	02/23/2003	GW	045-08955	BENZEL 36-2D (B36X)	PR
264879	WELL	PR	02/19/2003	GW	045-08956	BENZEL 36-2C (B36X)	PR
264880	WELL	PR	02/27/2003	GW	045-08957	BENZEL 36-1B (B36X)	PR
264887	WELL	PR	02/19/2003	GW	045-08963	BENZEL 36-7B (B36X)	PR

General Comment:**CECMC Inspection/Audit Report Summary**

On 05/07/2025 at approximately 14:10 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC BENZEL 36-2D (B36X) Pad

Location # 335354 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Equipment - Multiple unused flowlines lack lockout tagout (OOSLAT) with a CA date of 05/14/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Signs at separators		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 3		

Comment:		1 marked deadman			
Comment:		2 unmarked deadman - please refer to photo log			
Comment:		All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.			
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:		Liquid nitrogen tank			
Comment:		Unable to locate FORM 4 SUNDRY for equipment/not in compliance with CECMC rules			
Corrective Action:				Date:	
Type: Gas Meter Run	# 4				
Comment:					
Corrective Action:				Date:	
Type: Other	# 4				
Comment:		Multiple unused flowlines lack lockout tagout (OOSLAT)			
Corrective Action:		Comply with CECMC 600 & 1100 series rules		Date:	05/14/2025
Type: Bradenhead	# 4				
Comment:		Pressure transducers located on bradenheads, bradenhead valves are accessible.			
Corrective Action:				Date:	
Type: Bird Protectors	# 1				
Comment:					
Corrective Action:				Date:	
Type: Plunger Lift	# 4				
Comment:		All wells on plunger lift			
Corrective Action:				Date:	
Type: Vertical Heated Separator	# 4				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment:		Centralized containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	300 BBLs	STEEL AST		,		
Comment:		Tanks equipped with telemetry					
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate						
Comment:		Centralized containment					
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities									
Facility ID:	264878	Type:	WELL	API Number:	045-08955	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	264879	Type:	WELL	API Number:	045-08956	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	264880	Type:	WELL	API Number:	045-08957	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	264887	Type:	WELL	API Number:	045-08963	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in areas
		Gravel				Sparse to none
Gravel						Sparse to none in most areas
		Culverts				
		Compaction				Signs of lack of stabilization/compaction
		Ditches				

Comment: Signs of lack of stabilization/compaction on spur road to location

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<u>Please refer to Equipment for corrective action & also refer to Signs/Marker, Equipment & Stormwater for comments</u>	smelserw	05/07/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404194819	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7039818
708906432	Inspection/Audit 708906431 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7039816
708906433	Inspection/Audit 708906431 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7039817