



FOR OGCC USE ONLY
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 COLO. OIL & GAS CONS. COMM

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

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24 hour notice required, contact _____
 @ _____

Complete the
Attachment Checklist

Wellbore Diagram	
Cement Job Summary	<input checked="" type="checkbox"/>
Wireline Job Summary	

OGCC Operator Number: 83130 Contact Name & Phone: STEVE STRACHAN
 Name of Operator: STRACHAN EXPLORATION INC No: (303) 592-5157
 Address: 1675 BROADWAY SUITE 2330 Fax: (303) 592-5159
 City: DENVER State: CO Zip: 80202
 API Number: 05-103-9607
 Well Name: EXXON Number: 1
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SW-SW, SEC 18, T33, R95W, 6TH PM
 County: RIO BLANCO Federal, Indian or State lease number:
 Field Name: SOUTH PICEANCE CREEK Field Number: 68802

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be pulled: No Yes Top of casing cement:
 Fish in hole: No Yes If yes, explain details below:
 Wellbore has uncemented casing leaks: No Yes If yes, explain details below:
 Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs
 2. Set 75 sks cmt from 2536 ft. to 2170 ft. in Casing Open Hole Annulus
 3. Set 35 sks cmt from 162 ft. to surf. ft. in Casing Open Hole Annulus
 4. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 5. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 6. Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
 7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
 10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.
 11. Set # 35 SKS @ surface PLUG #3
 Cut 4 feet below ground level, weld on plate
 Set N.A. SKS in rate hole Dry-Hole Marker No Yes
 Set N.A. SKS in mouse hole

EXHAUSTED GAS WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: NONE ft. of _____ in. casing Plugging date: 9-12-97
 *Wireline contractor: _____
 *Cementing contractor: B.J. SERVICES
 Type of cement and additives used: "G" + 2% CaCl₂ + 1/4#/SK cello FL
 *Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name STEPHEN M. STRACHAN
 Signed [Signature] Title: PRESIDENT Date: 9/22/97

OGCC Approved: [Signature] Title: NW Area Eng Date: 11-18-97

CONDITIONS OF APPROVAL, IF ANY:
 Plugging witnessed by Mr. Lanny Massey with meeker B.L.M. - Representing COGCC at request of Jamie Adkins.