



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://ogcc.org/html/opguidance>
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: 10779	11. Date of Test: 5-8-2025
2. Name of Operator: SCOUT ENERGY PARTNERS	12. Well Status: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Shut In
3. BLM Lease No:	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection
4. API Number: 05-103-05770	<input type="checkbox"/> Clock/Intermittent
5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Plunger Lift
6. Well Name: Union Pacific	13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?
7. Location (Qtr, Sec, Twp, Rng, Meridian): 20, T2N, R102W, 6th PM	
8. County: RIO BLANCO	
9. Field Name: RANGELY WEBER SAND UNIT	
10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	
14. STEP 1: EXISTING PRESSURES	
Record all pressures as found	15. STEP 2: See instructions above.
Tubing: <input type="checkbox"/> Fm: Weber	
Tubing: <input type="checkbox"/> Fm:	
Prod. Casing: <input type="checkbox"/> Fm: Weber	
Intermediate Csg: <input type="checkbox"/>	
Surface Casing: <input type="checkbox"/>	

BRADENHEAD TEST							
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to D; S = Surge; W = Whisper Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None							
Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Bradenhead Flow	Bradenhead Fluid	
00:	<input type="checkbox"/> O	<input type="checkbox"/>	<input type="checkbox"/> 6		<input type="checkbox"/> O	<input type="checkbox"/> N	
05:	<input type="checkbox"/> O	<input type="checkbox"/>	<input type="checkbox"/> 6		<input type="checkbox"/> O	<input type="checkbox"/> N	
10:	<input type="checkbox"/> O	<input type="checkbox"/>	<input type="checkbox"/> 6		<input type="checkbox"/> O	<input type="checkbox"/> N	
15:	<input type="checkbox"/> O	<input type="checkbox"/>	<input type="checkbox"/> 6		<input type="checkbox"/> O	<input type="checkbox"/> N	
20:	<input type="checkbox"/> O	<input type="checkbox"/>	<input type="checkbox"/> 6		<input type="checkbox"/> O	<input type="checkbox"/> N	
25:	<input type="checkbox"/> O	<input type="checkbox"/>	<input type="checkbox"/> 6		<input type="checkbox"/> O	<input type="checkbox"/> N	
30:	<input type="checkbox"/> O	<input type="checkbox"/>	<input type="checkbox"/> 6		<input type="checkbox"/> O	<input type="checkbox"/> N	
Instantaneous Bradenhead PSIG at end of test: > 0							

INTERMEDIATE CASING TEST							
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to D; S = Surge; W = Whisper Describe fluid type in "Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None							
Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow	Intermediate Fluid	
00:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
05:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
10:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
15:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
20:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
25:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
30:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>				
Instantaneous Intermediate Casing PSIG at end of test: >							

18. Comments:
Observation well status

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: KEVIN EYL Title: OPERATOR Phone: 970-630-5029

Signed: Kevin Eyl Title: _____ Date: 5-8-2025

WITNESSED BY: _____ Title: _____ Agency: _____