

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/01/2025

Submitted Date:

05/01/2025

Document Number:

708906384

FIELD INSPECTION FORMLoc ID 335481 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
TEP		COGCCInspectionReports@terraep.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
295388	WELL	PR	10/27/2008	GW	045-15738	JOLLEY 31D-20-691	PR
295989	WELL	PR	04/17/2012	GW	045-15873	JOLLEY 41C-20-691	PR
295990	WELL	PR	05/09/2013	GW	045-15872	JOLLEY 41B-20-691	PR
296011	WELL	PR	10/26/2008	GW	045-15875	JOLLEY 31B-20-691	PR
296012	WELL	PR	11/09/2008	GW	045-15874	JOLLEY 41D-20-691	PR

General Comment:**CECMC Inspection/Audit Report Summary**

On 05/01/2025 at approximately 15:36 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC JOLLEY 31D-20-691 Pad
Location # 335481 in Garfield County Colorado.
Location is within High Priority/Density/Black Bear Habitat areas.
While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Stormwater - Failure to minimize erosion & the transport of sediment off location/insufficient BMP's with a CA date of 05/16/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Location			
<u>Lease Road:</u>			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input type="checkbox"/>			
<u>Signs/Marker:</u>			
Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	<p>Wellhead signs lack the public road used to access the site/not in compliance with CECMC rules - please refer to photo log</p> <p>A permanent sign will be conspicuously located at the wellhead and will identify:</p> <p>A. The Well name B. The API number and C. Its legal location, including the quarter/quarter section.</p> <p>When no associated Tank battery is present at the Oil and Gas Location, the following additional information is required on the Well sign:</p> <p>A. Name of the Operator B. Telephone number at which the Operator can be reached at all times C. Telephone number for local emergency services (911 where available) D. The public road used to access the Well</p> <p>If operator remains out of compliance corrective action will be issued in next inspection.</p>		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<u>Spills:</u>			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			
<u>Fencing/:</u>			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
<u>Equipment:</u>			
Type: Plunger Lift		# 5	corrective date
Comment:		All wells on plunger lift	
Corrective Action:		Date:	

Type: Bradenhead	# 5		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	1 marked deadman 1 improperly marked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 295388 Type: WELL API Number: 045-15738 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/24/2025

Annual Brhd Completed?

Last Brhd Test Results Initial Surf Csg Pressure: 48 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: BH line tied into flowline - FORM 4 SUNDRY document # 402566223

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 295989 Type: WELL API Number: 045-15873 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 295990 Type: WELL API Number: 045-15872 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296011 Type: WELL API Number: 045-15875 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/28/2024

Annual Brhd Completed?

Last Brhd Test Results Initial Surf Csg Pressure: 118 Fluid Type:

End Surf Csg Pressure: 0

Comment: 7 psi differential between SC & PC at start of most recent BH test

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296012 Type: WELL API Number: 045-15874 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

BradenHead			
Date of Last Brhd Test: 04/24/2025		Annual Brhd Completed? _____	
Last Brhd Test Results	Initial Surf Csg Pressure: 123	Fluid Type: NONE	
	End Surf Csg Pressure: 0		
Comment:	<div>BH line tied into flowline - FORM 4 SUNDRY document # 402566236</div>		
Corrective Action:	<div></div>	Date: _____	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Rip Rap				
Compaction						Light compaction
Gravel						Sparse to none
Other	Fail					Failure to minimize erosion & sediment transport
		Gravel				Sparse to none
		Culverts				
		Sediment Traps				
		Compaction				Light compaction in some sections
		Ditches				

Comment: 1. Failure to minimize erosion & the transport of sediment off location/insufficient BMP's (W/NW edge of location)

Corrective Action: Comply with CECMC Stormwater rules

Date: 05/16/2025

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Stormwater for corrective action & also refer to Signs/Marker, Equipment & Inspected Facilities for comments	smelserw	05/01/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404187762	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7032156
708906385	Inspection/Audit 708906384 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7032154
708906386	Inspection/Audit 708906384 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7032155