



Replug By Other Operator
 Document Number:
 404180179
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 8960 Contact Name: Kara English
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 525-8319
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: kenglish@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
ECMC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-05201-00
 Well Name: C L GROSS Well Number: 1
 Location: QtrQtr: NWNE Section: 34 Township: 6N Range: 61W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.449400 Longitude: -104.191110
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: Accuracy in Meters Date of Measurement: 04/10/2025

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| | | | | | |

Total: 0 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 13+1/2 | 10+3/4 | N/A | 0 | 0 | 233 | 175 | 233 | 0 | VISU |
| OPEN HOLE | 7+7/8 | | | | 233 | 6897 | 335 | 6897 | 5780 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 250 sacks half in. half out surface casing from 405 ft. to 0 ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 6
Surface Plug Setting Date: 04/04/2025 Cut and Cap Date: 04/10/2025

*Wireline Contractor: N/A

*Cementing Contractor: Axis

Type of Cement and Additives Used: G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Form 42 was submitted prior to plugging operations, Form 42 Doc #404144067. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404144012.
Plugging procedure was modified to meet the COA on the Form 6-NOIA. See attached ECMC Correspondence.
The wellbore was static prior to placing cement plugs, which are a minimum of 100' in length for all but the surface plugs. A minimum of 25' cement plug was used for mechanical isolation. Circulation was maintained while pumping plugs.
Surface casing plug set from 405' - surface. Cement to surface confirmed prior to cut/cap. See ECMC Correspondence. After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.
This form 6-SRA addresses all COA's from the Form 6-NOIA.
Operator waited a sufficient amount of time to confirm all plugs achieved to the intended design. There was no pressure or fluid migration.
Plugging procedure was modified to meet the COA on the Form 6-NOIA. See attached ECMC Correspondence.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

The GPS data within the form has been updated to reflect as-drilled well location.

Operator used secondary containment for all tanks and other liquid containment.

Attached to this form:

1. Cement tickets
2. Operations summary
3. Final P&A WBD
4. ECMC Correspondence

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Aubrey Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

| COA Type | Description |
|-----------------|--------------------|
| 0 COA | |

ATTACHMENT LIST

| Att Doc Num | Name |
|--------------------|--------------------|
| 404180185 | CEMENT JOB SUMMARY |
| 404180186 | OTHER |
| 404184417 | WELLBORE DIAGRAM |
| 404184418 | OPERATIONS SUMMARY |

Total Attach: 4 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)