

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/28/2025

Submitted Date:

04/30/2025

Document Number:

708906378

**FIELD INSPECTION FORM**

Loc ID 335359	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	<b>Status Summary:</b> <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
<b>Operator Information:</b> ECMC Operator Number: 10844 Name of Operator: QB ENERGY OPERATING LLC Address: 1001 17TH STREET SUITE 1600 City: DENVER State: CO Zip: 80202				<b>Findings:</b> 28 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				<b>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE</b>

<b>Contact Information:</b>			
Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

<b>Inspected Facilities:</b>							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257648	WELL	SI	02/01/2025	GW	045-07583	KELL 35-3	SI
257660	WELL	SI	02/01/2025	GW	045-07585	BENZEL 35-7 (C35)	SI
257665	WELL	SI	02/01/2025	GW	045-07589	KELL 35-6 (C35)	SI
273777	WELL	PR	10/01/2024	GW	045-10283	CRAIG 35-6A (C35)	PR
273779	WELL	PR	10/01/2024	GW	045-10284	CRAIG 35-5A (C35)	PR
274937	WELL	PR	10/01/2024	GW	045-13440	GMU 35-4A1(C35)	PR

<b>General Comment:</b> CECMC Inspection/Audit Report Summary On 04/28/2025 at approximately 16:35 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC KELL 35-3 (C35) Pad Location # 335359 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area. Location is within Rule 411a Surface Water External Buffer. Location is approximately 188 yards from Dry Creek. While there, I observed normal production operations.  During this inspection/audit the following compliance issues were observed:  1. Stormwater - Erosion & transport of sediment on cutslope/sediment migrating onto location/insufficient BMP's with a CA date of 05/15/2025  A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.
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**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

<b>Signs/Marker:</b>			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signs at separators		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:		Date:	

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Vertical Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment: CRAIG 35-6A, CRAIG 35-5A & GMU 35-4A1 wells on plunger lift KELL 35-3, BENZEL 35-7 & KELL 35-6 wells are not on plunger lift			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 6		
Comment: Pressure transducers located on bradenheads, bradenhead valves are accessible.			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment: Summit Midstream			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment: Tank equipped with telemetry					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent			
Comment: Centralized containment					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST		,

Comment:		Tank equipped with telemetry					
Corrective Action:						Date:	

**Paint**

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:		Centralized containment					
Corrective Action:						Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS		
METHANOL	1	1000 GAL	STEEL AST		,		
Comment:							
Corrective Action:						Date:	

**Paint**

Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:		Centralized containment					
Corrective Action:						Date:	

**Venting:**

Yes/No	NO						
Comment:							
Corrective Action:						Date:	

**Flaring:**

Type								
Comment:								
Corrective Action:						Date:		

**Inspected Facilities**

Facility ID: 257648 Type: WELL API Number: 045-07583 Status: SI Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Shut In

Last produced January 2025

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 257660 Type: WELL API Number: 045-07585 Status: SI Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Shut In

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Date of Last Brhd Test: 09/21/2024

Annual Brhd Completed? \_\_\_\_\_

Last Brhd Test Results Initial Surf Csg Pressure: 150

Fluid Type: GAS

End Surf Csg Pressure: 3

Comment: BH line tied into separator at the A valve bypass - please refer to FORM 4 SUNDRY document #'s 403652602 &amp; 403987216

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 257665 Type: WELL API Number: 045-07589 Status: SI Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Shut In

Last produced January 2025

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 273777 Type: WELL API Number: 045-10283 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 273779 Type: WELL API Number: 045-10284 Status: PR Insp. Status: PR

**Producing Well**

Comment: Producing, well on plunger lift

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	274937	Type:	WELL	API Number:	045-13440	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Erosion & transport of sediment on cutslope
Gravel						Sparse to none in areas
Ditches						
Berms						
		Rip Rap				
		Compaction				
Retention Ponds						
		Culverts				
		Gravel				Sparse to none
		Ditches				
Compaction						Some signs of lack of stabilization/compaction

Comment: [1. Erosion & transport of sediment on cutslope/sediment migrating onto location/insufficient BMP's](#)

[Additionally some signs of lack of stabilization/compaction near tank battery](#)

Corrective Action: [Comply with CECMC Stormwater rules](#)

Date: 05/15/2025

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<a href="#">Please refer to Stormwater for corrective action &amp; also refer to Signs/Marker for comments</a>	smelserw	04/30/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404185819	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7030050">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7030050</a>
708906379	Inspection/Audit 708906378 Stormwater photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7030048">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7030048</a>
708906380	Inspection/Audit 708906378 photo log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7030049">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7030049</a>