

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/28/2025

Submitted Date:

04/30/2025

Document Number:

708906378

FIELD INSPECTION FORM

Loc ID 335359 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 28 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257648	WELL	SI	02/01/2025	GW	045-07583	KELL 35-3	SI
257660	WELL	SI	02/01/2025	GW	045-07585	BENZEL 35-7 (C35)	SI
257665	WELL	SI	02/01/2025	GW	045-07589	KELL 35-6 (C35)	SI
273777	WELL	PR	10/01/2024	GW	045-10283	CRAIG 35-6A (C35)	PR
273779	WELL	PR	10/01/2024	GW	045-10284	CRAIG 35-5A (C35)	PR
274937	WELL	PR	10/01/2024	GW	045-13440	GMU 35-4A1(C35)	PR

General Comment:

[CECMC Inspection/Audit Report Summary](#)
On 04/28/2025 at approximately 16:35 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC KELL 35-3 (C35) Pad Location # 335359 in Garfield County Colorado.
Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.
Location is within Rule 411a Surface Water External Buffer.
Location is approximately 188 yards from Dry Creek.
While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment on cutslope/sediment migrating onto location/insufficient BMP's with a CA date of 05/15/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection/audit report.

Location

Lease Road:			
	Type	Access	
	comment:		
	Corrective Action		Date:

Overall Good:

Signs/Marker:			
	Type	OTHER	
	Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.	
	Corrective Action:		Date:
	Type	BATTERY	
	Comment:		
	Corrective Action:		Date:
	Type	OTHER	
	Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.	
	Corrective Action:		Date:
	Type	OTHER	
	Comment:	Sign at entrance to location	
	Corrective Action:		Date:
	Type	WELLHEAD	
	Comment:	Signs at separators	
	Corrective Action:		Date:
	Type	TANK LABELS/PLACARDS	
	Comment:		
	Corrective Action:		Date:

Emergency Contact Number:			
	Comment:	911/970-285-2615	
	Corrective Action:		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
	Type	LOCATION	
	Comment:	Barbed wire fence	
	Corrective Action:		Date:

Equipment:		corrective date
Type: Vertical Heated Separator	# 3	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 3	
Comment:	CRAIG 35-6A, CRAIG 35-5A & GMU 35-4A1 wells on plunger lift KELL 35-3, BENZEL 35-7 & KELL 35-6 wells are not on plunger lift	
Corrective Action:		Date:
Type: Gas Meter Run	# 6	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 6	
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible.	
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Summit Midstream	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 3	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	500 BBLS	STEEL AST		,

Comment:	Tank equipped with telemetry	
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
	Date:

Inspected Facilities

Facility ID: 257648 Type: WELL API Number: 045-07583 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 Comment: Shut In
Last produced January 2025
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 257660 Type: WELL API Number: 045-07585 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 Comment: Shut In
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 09/21/2024 Annual Brhd Completed? _____
 Last Brhd Test Results Initial Surf Csg Pressure: 150 Fluid Type: GAS
 End Surf Csg Pressure: 3
 Comment: BH line tied into separator at the A valve bypass - please refer to FORM 4 SUNDRY document #'s 403652602 & 403987216
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 257665 Type: WELL API Number: 045-07589 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 Comment: Shut In
Last produced January 2025
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 273777 Type: WELL API Number: 045-10283 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 273779 Type: WELL API Number: 045-10284 Status: PR Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Erosion & transport of sediment on cutslope
Gravel						Sparse to none in areas
Ditches						
Berms						
		Rip Rap				
		Compaction				
Retention Ponds						
		Culverts				
		Gravel				Sparse to none
		Ditches				
Compaction						Some signs of lack of stabilization/compaction

Comment: [1. Erosion & transport of sediment on cutslope/sediment migrating onto location/insufficient BMP's](#)
[Additionally some signs of lack of stabilization/compaction near tank battery](#)

Corrective Action: [Comply with CECMC Stormwater rules](#)

Date: 05/15/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Stormwater for corrective action & also refer to Signs/Marker for comments	smelserw	04/30/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404185819	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7030050
708906379	Inspection/Audit 708906378 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7030048
708906380	Inspection/Audit 708906378 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7030049