

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/05/2025

Submitted Date:

05/06/2025

Document Number:

715501665

FIELD INSPECTION FORM

Loc ID: 450746 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 45898
Name of Operator: KAISER-FRANCIS OIL COMPANY
Address: P O BOX 21468
City: TULSA State: OK Zip: 74121

Findings:

- 16 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Opfer, Christina	(918) 491-4468	christinao@kfoc.ner	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
450747	TANK BATTERY	AC	05/24/2017		-	32 8N90W Central Battery	AO

General Comment:

[ECMC Inspection Report Summary](#)

On Monday, 05/05/2025, Inspector Kirby Burchett, was on location for a routine field inspection at Kaiser-Francis Oil Company on the 32 8N90W TB Location, Location #450746, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While on location at the central tank battery the following compliance issues were observed:

1. Tank battery sign incomplete.
2. Tank labels incomplete.
3. Tank berms insufficient.
4. No gas calibration cards.
5. Relief vent risers unprotected.
6. Unused equipment.
7. Debris.
8. Soil staining at tank battery.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Incomplete		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: <u>06/05/2025</u>
Type	BATTERY		
Comment:	Missing required information		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: <u>06/05/2025</u>

Emergency Contact Number:			
Comment:	<u>(405) 262-5511</u>		Date:
Corrective Action:			_____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Old tank		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: <u>06/05/2025</u>
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>05/13/2025</u>

Overall Good:

Spills:			
Type	Area	Volume	
Condensate	Tank		
Comment:	Oil spray around condensate tank		
Corrective Action:	Remove and properly dispose of oily waste, stained and/or contaminated soil.		Date: <u>05/21/2025</u>

In Containment: Yes _____

Comment: _____

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks lacking containment		
Corrective Action:	Repair or install berms or other secondary containment devices.	Date:	06/05/2025
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 6		
Comment:	Metal building. No gas meter calibration cards displayed.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times. Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director. Due Date: 6/5/25	Date:	05/16/2025
Type: Horizontal Heated Separator	# 1		
Comment:	Unprotected relief vent risers		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	05/21/2025
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

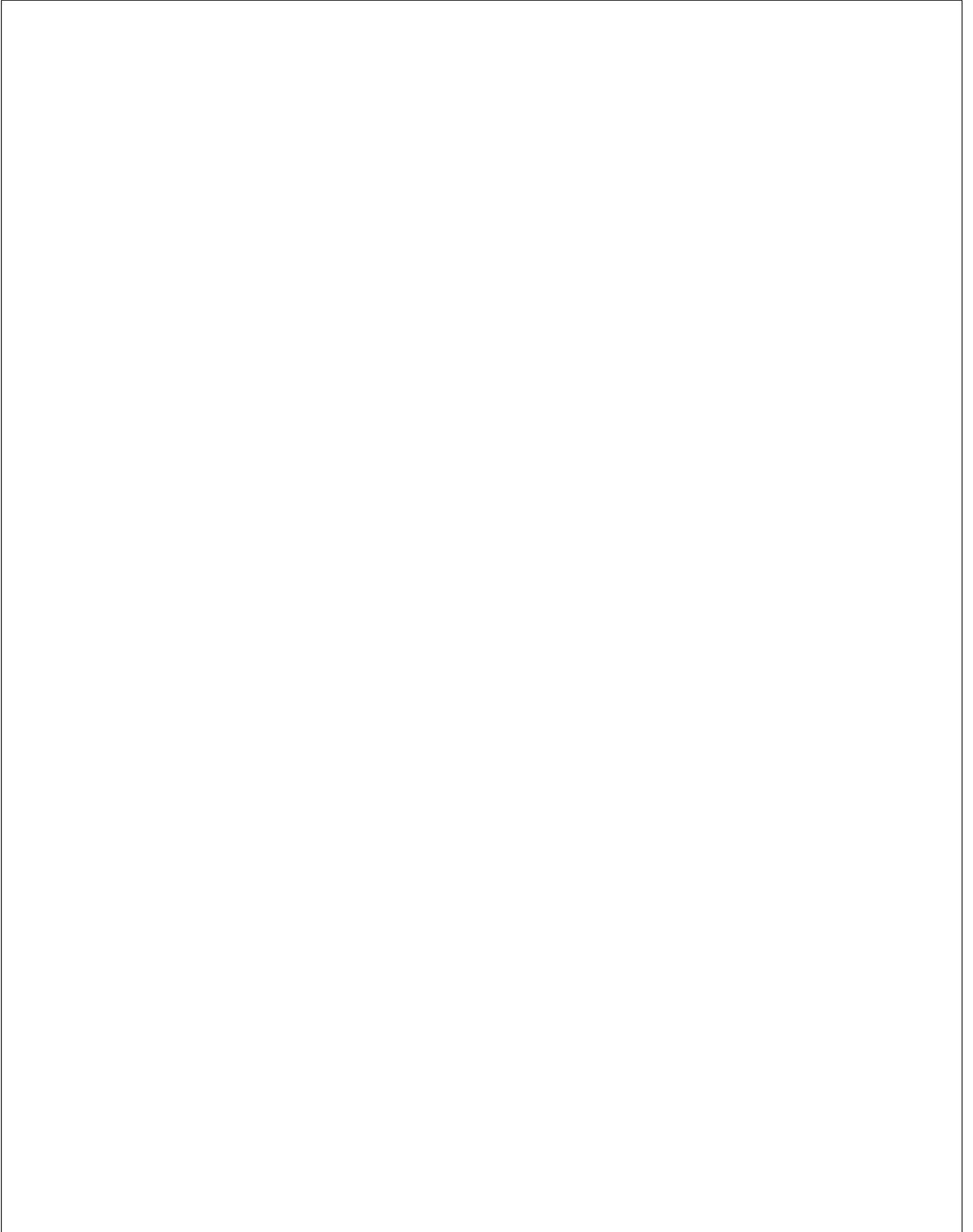
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate				
Comment: Secondary containment is inadequate to contain 150% of the volume of the largest tank.					
Corrective Action: Repair or install berms or other secondary containment devices.				Date:	<u>06/05/2025</u>
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment: Corrective Action addressed under Tanks and Berms: Condensate					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	STEEL AST		,
Comment:					
Corrective Action:				Date:	
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate				
Comment: Secondary containment is inadequate to contain 150% of the volume of the largest tank.					
Corrective Action: Repair or install berms or other secondary containment devices.				Date:	<u>06/05/2025</u>
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	



Inspected Facilities

Facility ID: 450747 Type: TANK API Number: - Status: AC Insp. Status: AO

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501666	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7037856