

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT

00375236

33



FOR OFFICE USE			
ET	FE	LC	SE
			ED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR  
**STRACHAN EXPLORATION, INC.** PHONE **303-592-5157**  
ADDRESS  
**1675 BROADWAY, SUITE 2330, DENVER, CO. 80202**

2. DRILLING CONTRACTOR  
**VELO DRILLING** PHONE **303-242-6912**

3. LOCATION OF WELL (Footages from section lines)

At surface **600' FWL, 1250' FSL**  
At top prod. interval reported below **SAME**  
At total depth **SAME**

4. ELEVATIONS

KB **6768**GR **6756**

5. TYPE OF WELL ☐ OIL ☒ GAS ☐ COALBED ☐ METHANE ☐ DRY  
☐ INJECTION ☐ OTHER

6. TYPE OF COMPLETION ☐ COMMINGLED  
☒ NEW WELL ☐ MULTIPLE COMPLETION  
☐ RECOMPLETION STARTED (DATE)

7. FEDERAL/INDIAN OR STATE LEASE NO.

N/A

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

9. WELL NAME AND NUMBER

EXXON #1

10. FIELD OR WILDCAT

SOUTH PICEANCE CREEK

11. QTR. QTR. SEC. T. R. AND MERIDIAN

SWSW 18, T35-R95W, 6TH PM.

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO.

93-610

13. API NO.

05-103-9607

14. SPUD DATE

5-25-93

15. DATE TD REACHED

6-18-93

16. DATE COMPL.

8-29-93

☐ D&A ☒ READY TO PROD

17. COUNTY

RIO BLANCO

18. STATE

CO.

19. TOTAL DEPTH

MD 2603

TVD 2603

20. PLUG BACK TOTAL DEPTH

MD N/A

TVD

21. DEPTH BRIDGE PLUG SET

MD N/A

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

DUAL IND-GR, GR-NEUT, CBL

CBL/CCL

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)WAS DST RUN? NO ☒ YES ☐ (Submit Report)

24. CASING &amp; LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
14"	56#	20"	O	39		3 YDS GROUT		SURFACE
9 5/8"	36#	12.5"	O	402		210 SX G	42 BBLs	SURFACE
7"	23#	8.5"	O	2448		635 SX *	108 BBLs	SURFACE
						235 SX 50-50	39 Bbls	
						100 SX G	10 Bbls	
						150 SX 50-50	39 Bbls	
						150 SX G	20 Bbls	

25. TUBING RECORD - Please Specify # of Strings

1

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
1 1/2"	2540.57'							

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) DOUGLAS CREEK	2448	2603	OPEN HOLE	6"	N/A	OPEN
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
39'-70'	100 SX "RFC", 100 SX "RFC", 150 SX "G". LOST CIRC. ZONE 5-26-93
39'-70'	240 SX "G", LOST CIRC. ZONE 5-31-93
1525-1526'	50 SX "G" w/ 3' C.A.L.L. CMT SQZ CSG 6-14-93
1525-1526'	25 SX "G" NEAT. CMT SQZ CSG 7-11-93

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A	8/26-8/29	70	→				40°	VENTED	FLOWING
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
3/4" ORIFICE	118	215	→	.17	274	1.41	1.588, 2.35	SI, WOPL	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE



# PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

# PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT. **SURFACE EQUIPMENT NOT INSTALLED AS OF 8-31-93**

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
GREEN RIVER FORMATION	SURF.	TD	590' WATER ZONE	MAHOGANY "A" GROOVE	690
(EVALUATION CREEK MEMBER	SURF.	896	700' WATER ZONE	MAHOGANY	762
			919-923' WATER ZONE	BLACK MARKER	896
			1031-1036' WATER ZONE	BLUE MARKER	1878
			1094-1104' GAS SHOW 4-6' FLARE	ORANGE MARKER	2378
			1352-1360' WATER ZONE		
PARACHUTE CREEK MEMBER	896	1878	1656-1666' OIL SHOW 4-6' FLARE		
GARDEN GULCH MEMBER	1878	2378	2356-60 OIL SHOW 4-6' FLARE		
			2501-2507 GAS 25' FLARE		
			2509-2514 GAS " "		
DOUGLAS CREEK MEMBER )	2378	NR	2522-2526 GAS 40' FLARE		
			2534-2536 POSS GAS		
			2550-2552 POSS GAS		
			2572-2574 POSS GAS		

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

## 34. CIRCLE ENCLOSED ATTACHMENTS:

- ☒ PREVIOUSLY SUBMITTED  
☐ 1. MECHANICAL LOGS (1 full set req'd)  
☐ 2. GEOLOGIC REPORT  
☐ 3. WELLBORE SKETCH (See #27)  
☐ 4. DST REPORT  
☐ 5. DIRECTIONAL SURVEY  
☐ 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  
☐ 7. CORE ANALYSIS  
☒ 8. OTHER: **SUNDRY NOTICE FOR CASING DESIGN CHANGE**

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Stephen M. Strachan*

PRINT

STEPHEN M. STRACHAN

TITLE

PRESIDENT

DATE

8-31-93