

WEL
(D)

00375239

Well Name Exxon #1 API Number 03 - 103 - 09607
Operator Strachan Exp. Permit # 93-610
Location SWSW 18-T35-R954 County Rio Blanco
Field South Pinnacle Creek Inspector B. Macke

AL/PA/DA Inspection Results:

Well Status:

Pass(Y) Fail(N) Date 6/30/93 ND DG WO X PR SI TA Date of Inspection Before/During Drilling Surf. Csg. Size Setting Depth Cmt. Vol. WOC time Consistent with APD casing Program? YES NO Returns Rig Yeco Rig #15 BOP'S Stage Tool Depth Cmt. Vol.

Tested to 1000 #

Date of Inspection Before/During/After Completion Open hole below 7" ~~#~~ - 150'Prod. Csg. Set? Yes Completion Rig/Activity NODrilling Pits: Closed Open X Wellhead Installed: Yes Sign: Yes No XTank ID: Yes No N/A X Skim Tank/Pit: N/A Prod. Tanks: () N/A BBL'SEquipment Unconnected Wellhead Meter Run: Yes No XBradenhead Press: N/A - valve Fluid: No Yes Type N/A Well Cat.

Csg press - 450 psi

AL/PA/DA Inspection

50' x 20' reverse pit - drying
50' x 20' pit accepting water from #2 well -
Fresh water - seeping away.Date Plugged: Date Permit Expired: Hole Plugged: Yes No Pits Backfilled: Yes No Material Buried: Yes No N/A Site Clean: Yes No Bond Release OK: Yes No Fed Hole Marker: Yes No

Base at water - 1360' - top of water @ 440' ABD - 400' surf.

Date of Safety/Status Inspection

Comments: Surf. @ 402' KB 9 5/8" 30' 29' conductor 14"
23# 7" @ 2448' New J-55 - cmt. w/ 235 sx 50-50 po 2 1/4" #1 x cdo.
Should have been 10 3/4" .6% Beh't. WOC 12 Hrs - ran bond log
(12 1/4" hole instead of 15" Top of G - 2120' - Perf @ 1525' - 26 45 shots
Squeezed w/ 50 sx G cmt 3% CaCl

Surf Cmt w/ 200 sx class G cmt 2% CaCl 75# / 2 on Bbb cdo flake
Good returns to surf - 15 DBLS - 75 sx return to surf. WOC 24 Hrs.

Violations: Yes No Notice Sent: Yes No Date Sent:

cemented Bradenhead w/ 150 sx 50-50 po 2 - followed by 100 sx class G w 2% CaCl
Bottom of cement @ 1250' (Bond log)