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MAY 1993

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APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. PHONE NO. (303) 592-5157		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 600' FWL, 1250' FSL At proposed Prod. zone SAME		8. FARM OR LEASE NAME EXXON	
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT SOUTH PICEANCE CREEK	
11. QTR. QTR. SEC. T.R. AND MERIDIAN SW SW 18, T3S-R95W, 6th PM		12. COUNTY RIO BLANCO	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) 20' From BLM Road; See Plat		16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80 Acre Stand-up	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 600'		15. NO. OF ACRES IN LEASE* 481.28	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2,450' Exxon #2		18. PROPOSED DEPTH 2,700'	
19. OBJECTIVE FORMATION DOUGLAS CREEK (GREEN RIVER)		20. APPROX. DATE WORK WILL START JUNE 1, 1993	
21. DRILLING CONTRACTOR VECO		22. APPROX. DATE WORK WILL START JUNE 1, 1993	
23. ELEVATIONS (Show whether GR or KB) GR 6,756		24. APPROX. DATE WORK WILL START JUNE 1, 1993	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	10 3/4"	32.75#	400'	CEMENT TO SURFACE
8 3/4"	7"	22 #	2,450'	150 sx

25. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒ Surface Damage Agreement Attached
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RANG.

T3S- R95W, 6th PM : Sec. 18: Lots 1-4, N2NE4, NE4NW4, SW4NE4
T3S- R96W, 6th PM : Sec. 13: N2NE4, NE4NW4, SE4NE4

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 83130

DRIL. NO. 93125

FIELD NO. 68802

LEASE NO.

FORM CD. DGCK

Piceance Basin

26. PRINT NAME STEPHEN M. STRACHAN
SIGNED Stephen M. Strachan TITLE PRESIDENT DATE MAY 3, 1993

(This space for Federal or State Use)

PERMIT NO. 93-610 APPROVAL DATE MAY 19 1993 EXPIRATION DATE SEP 16 1993

APPROVED BY Susan McCannan TITLE Director DATE 5-19-93

CONDITIONS OF APPROVAL, IF ANY:

Oil & Gas. Conserv. Comm.

A.P.I. NUMBER

05 103 9607

See Instructions On Reverse Side