

State of Colorado

Energy & Carbon Management Commission

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Document Number:

404180307

Date Received:

05/06/2025

Spill report taken by:

Heil, John

Spill/Release Point ID:

490009**SPILL/RELEASE REPORT (INITIAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>QB ENERGY OPERATING LLC</u>	Operator No: <u>10844</u>	Phone Numbers
Address: <u>1001 17TH STREET SUITE 1600</u>		Phone: <u>(970) 902-3598</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Andy Verbonitz</u>		Mobile: <u>(970) 902-3598</u>
		Email: <u>averbonitz@qb-energy.com</u>

INITIAL SPILL/RELEASE REPORTInitial Spill/Release Report Doc# 404180307

Initial Report Date: <u>04/26/2025</u>	Date of Discovery: <u>04/26/2025</u>	Spill Type: <u>Recent Spill</u>
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Spill/Release Point Location:

QTRQTR SENE SEC 26 TWP 5S RNG 96W MERIDIAN 6

Latitude: 39.586639 Longitude: -108.129633

Municipality (if within municipal boundaries): _____ County: GARFIELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: WELL SITE ☒ Facility/Location ID No 415372

Spill/Release Point Name: H26 596 Flowline (05C-26) ☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>Unknown</u>	Estimated Condensate Spill Volume(bbl): <u>Unknown</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>Unknown</u>	Estimated Produced Water Spill Volume(bbl): <u>Unknown</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>Unknown</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>Unknown</u>

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Sunny 65

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During a flowline pressure test at approximately 13:00 on 4/26/25, the site operator noted a loss of pressure on the WF05C-26 flowline. No liquid came to the surface following the loss of pressure. The well was shut in and the flowline has been isolated.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/26/2025	Garfield County	Kirby Wynn	-	via email
4/26/2025	BLM	Vanessa Caranese	-	via email
4/26/2025	CPW	Taylor Elm	-	via email
4/26/2025	ECMC	Alex Fischer	-	via email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a

Public Water System: n/a

Residence or Occupied Structure: n/a

Livestock: n/a

Wildlife: n/a

Publicly-Maintained Road: n/a

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? _____

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

This Initial Form 19 was originally submitted on 4/26/2025. At some point it was returned to draft but an email notification was not communicated to the QB Energy contact/submitter. The reason for this form being returned to draft is still unknown. An email explaining the circumstances and asking for clarification was sent to ECMC Staff on 5/2/25, and no response has been recieved. The email correspondence is attached for record and also shows the ECMC notification for the 4/26/25 submittal of the Initial Form 19.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Andy Verbonitz
 Title: Remediation Specialist Date: 05/06/2025 Email: averbonitz@qb-energy.com

COA Type	Description
	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of the impacted area and remediate impacts to Table 915-1 Cleanup Concentrations.
	Operator shall ensure all information submitted on the Form 19 and in the attachments is accurate.
2 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404180307	SPILL/RELEASE REPORT(INITIAL)
404180312	AERIAL IMAGE
404180313	TOPOGRAPHIC MAP
404191492	CORRESPONDENCE
404191994	FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Environmental	ECMC is in disagreement with the statement "The reason for this form being returned to draft is still unknown. An email explaining the circumstances and asking for clarification was sent to ECMC Staff on 5/2/25, and no response has been recieved." ECMC staff replied to the Operator on May 2 explaining the reason why the document was sent back. The Operator failed to select the "Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line." box on the initial submittal.	05/06/2025

Total: 1 comment(s)