

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2025

Submitted Date:

04/29/2025

Document Number:

709100506

FIELD INSPECTION FORMLoc ID 312291 Inspector Name: Heibel, Krystal On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 95620

Name of Operator: WESTERN OPERATING COMPANY

Address: 1165 DELAWARE STREET #200

City: DENVER State: CO Zip: 80204

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments

8 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kyle Waggoner		kyle.waggoner@state.co.us	
Alex Fischer		alex.fischer@state.co.us	
Dylan Edwardson		dylan.edwardson@state.co.us	
Krystal Heibel		krystal.heibel@state.co.us	
James, Steven	(303) 893-2438	steve@westernoperating.com	All Inspections
Ryan Finley		rfinley@entradainc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159442	UIC DISPOSAL	AC	01/16/2014		-	PROPST #1	EI
221078	WELL	IJ	10/01/2020	DSPW	075-09204	PROPST 1	EI
256304	PIT	AC			-	PROPST 1-A	EI
479472	TANK BATTERY	AC	02/23/2021		-	PROPST Tank Battery 611N53W /26SWSW	EI

General Comment:

On April 11, 2025, ECMC Environmental Staff Krystal Heibel and Dylan Edwardson conducted an environmental field inspection of Western Operating Company (Western) Probst B #1 (Location ID: 312291).

This location has an associated AOC with Order No. (1V-870). Weather was sunny and windy. For the most recent field inspection report of this facility, please refer to Document #709100483.

The following is a summary: At the time of inspection, Pit Facility ID 256304 contained no fluid and fluids were not being disposed of into the pit. Hydrocarbons were not observed around the pit.

Prior excavation activity resulted in a stockpile to the south of the pit and an additional stockpile to the west of the pit. It appears this recent excavation has increased the footprint of the oil and gas facility's location. Refer to the photo-documentation of the observed compliance issues attached to this report. Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	No signage at wellhead		
Corrective Action:	Comply with Rule 605.d.	Date:	01/29/2024

Emergency Contact Number:

Comment:	Emergency Contact number visible from a distance		
Corrective Action:		Date:	

Good Housekeeping:

Type	OTHER		
Comment:	During the June 13, 2024, (Doc #709100326) and March 20, 2024 (Doc# 709100243) inspections, additional stockpiles have been added to the south and the west of the location which increased the location's footprint.		
Corrective Action:	Operator shall submit an updated Form 2A (Oil and Gas Location Assessment) to the ECMC to increase the existing Oil and Gas Location, as required by Rule 304.	Date:	03/26/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: During the Dec 28, 2023, (Doc #709100197) and March 20, 2024 inspections, water within the pit was a shade of pink/red.

Operator shall provide analytical results, sampling for full Table 437-1, Table 915-1, and Table 615.e.(2). (excluding the dissolved gasses and bacteria analysis) for the water within the pit. Water shall also be sampled for Rule 909.j.(1). If analytes are duplicated within the tables, there is no need to duplicate the sampling. Operator shall submit the analytics within the supplemental Form 27 submittal.

The Corrective Action date for this was 11/20/2024. Entrada was prepared to collect a sample on October 29, 2024, but were unable to due to the lack of fluids in the pit.

☐ Multiple Spills and Releases?**Fencing/:**

Type			
Comment:	At the time of the inspection, the area around the stockpiled material was properly fenced.		
Corrective Action:		Date:	

Equipment:

Type:	#		corrective date
Comment:	Valves within both metal sheds and tanks were not plugged.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	01/04/2025
Type:	#		
Comment:	During the Aug 3, 2023, inspection, (Doc #709100064) impacted E&P waste was observed directly on the ground near the separator.		
Corrective Action:	Operator shall provide waste manifests for the E&P disposal within a supplemental Form 27 submittal.	Date:	11/20/2023
Type:	#		

Comment:	A 300 bbl steel tank added to site without an impervious synthetic or engineered liner underneath. Secondary containment is not sufficiently impervious to contain spilled or released materials.		
Corrective Action:	Comply with Rule 603.o.(3). Install liner material to ensure spill or released materials will be maintained with containment structure.	Date:	10/06/2024
Type:	#		
Comment:	During the March 20, 2024, inspection, (Doc #709100243), hydrocarbon staining was observed beneath valve and on the north side of tank at its base, indicating a potential leak.		
Corrective Action:	Operator shall document integrity of the structure(tank) within 15 days.	Date:	08/23/2023
Type:	#		
Comment:	Unmarked riser at tank battery.		
Corrective Action:	Maintain active and inactive flowlines and crude oil transfer lines to meet rule 1102.i.	Date:	08/10/2023

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	159442	Type:	UIC	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	221078	Type:	WELL	API Number:	075-09204	Status:	IJ	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	256304	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	479472	Type:	TANK	API Number:	-	Status:	AC	Insp. Status:	EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Environmental			
Spills/Releases:			
Type of Spill: _____		Estimated Spill Volume: _____	
Comment: <div>Moist soil observed around the UIC well in metal shed. See photo documentation.</div>			
Corrective Action: <div>Control and contain spills/releases and clean up per Rule 912.a.</div>		Date: 02/05/2025	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____	Depth to Ground Water: _____		
Water Well Complaint:			
		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS :	_____
Field Parameters:			
Sample Location: _____		Comment: _____	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <div>Refer to FIR, Doc#718700297 for additional Interim Reclamation and Stormwater Inspection information</div>						Date: _____
Corrective Action: <div></div>						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404183262	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7027078
709100507	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7027072