

# State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION

Receive Date:

04/29/2024

Document Number:

403770294

## Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

### Operator Information

ECMC Operator Number: 100322 Contact Person: Randy Thweatt  
Company Name: NOBLE ENERGY INC Phone: (303) 829-2393  
Address: 1099 18TH STREET SUITE 1500 Email: DenverRegulatory@chevron.onmicrosoft.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

### FLOWLINE SYSTEM

#### FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 469881 Flowline System Name: Noble Flowline System

#### FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD  
Qtr Qtr: SWSW Section: 13 Township: 6N Range: 64W Meridian: 6  
Latitude: 40.481021 Longitude: -104.506375  
GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Measurement Date: 03/07/2019

#### FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 10/22/2019  
Pipe Material: Carbon Steel Bedding Material: Native Materials  
Max outer Diameter (inches): 3.000 Type of Fluid Transferred: Multiphase  
Max Anticipated Operating PSI: 3705 Testing Pressure: 3750 Test Date: 09/26/2019

#### Description of Corrosion Protection:

Prior to 2012: flowlines installed were of various specifications and standards and cathodic protection systems were an incompatible corrosion monitoring method.  
After 2012: flowlines are installed with a galvanic protection system utilizing anode beds and with adequate FBE (Fusion Bonded Epoxy) coating, inspected with a Holiday Detector.

**Description of Integrity Management Program:**

Prior to 2018: flowlines were pressure tested annually and given a visual inspection.  
After 2018: flowlines are pressure tested upon installation and annually thereafter.  
Sites are visually inspected monthly.  
Cathodic protection testing is completed on flowlines annually.  
Continuous pressure monitoring is utilized on flowlines to indicate large failures and flowlines are equipped with automatic emergency shutdown.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

All lines are installed through open trenching. In public byways, roadways and water courses, the lines are bored in a sleeve for single lines, or in a casing for multiple lines. Unless specifically required by the public byway, roadway or water course owners, corrosion protection (FBE Coating, anodes, annual pressure testing) is applied to each individual transport line but not to the bore sleeve or casing. Flowline alignments are evaluated for State and Federally sensitive wildlife and plant species.

**FLOWLINE SYSTEM ABANDONMENT VERIFICATION**

Date: 10/09/2023

**Abandonment Verification**

The abandoned Flowline System was located within the jurisdiction(s) of the following local government(s).

Jurisdiction	County	Municipality
County	WELD	

**Description of Abandonment Verification:**

This is notice of the full removal of 60 flowlines. This submittal includes 13 flowlines that were previously ABIP for which we returned to remove as much as we could, as detailed on the attachment. They are now fully removed and supporting documents are attached.

Pressure tests were not conducted as part of these abandonments. This system will remain ACTIVE.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments	Well API	Well Name	Date Abandoned
	05-123-13157	LINDSAY C33-04	10/9/2023
	05-123-17865	STATE 36- 514	12/4/2023
	05-123-24796	WASTE MANAGEMENT USX Y 3-11	12/12/2023
	05-123-24800	WASTE MANAGEMENT USX Y 3-25	12/12/2023
	05-123-36639	SIEVERS LE17-62HN	12/14/2023
	05-123-35611	GUTTERSEN D30-68-1HN	12/19/2023
	05-123-13161	LINDSAY C33- 8	12/19/2023
	05-123-31173	GUTTERSEN STATE CC20-32D	12/20/2023
	05-123-18314	WELD COUNTY 1- 9H5	1/10/2024
	05-123-16611	RUMSEY 4- 9	1/12/2024
	05-123-18218	UPV 9- 5K3	1/22/2024
	05-123-24359	MEYER USX CC07-08	1/25/2024
	05-123-24358	MEYER USX CC07-17	1/25/2024
	05-123-24732	FRASIER USX CC07-07	1/26/2024
	05-123-21348	LEHFELDT C27-25	2/2/2024
	05-123-36392	CASTOR FEDERAL LC23-62HN	2/2/2024
	05-123-38013	GUTTERSEN STATE DD17-79-1HN	2/3/2024
	05-123-38012	GUTTERSEN STATE DD17-79HN	2/3/2024
	05-123-15698	HSR-ALBERSTEIN 16-23	2/5/2024
	05-123-33563	BRINGELSON LD28-72HN	2/8/2024
	05-123-20836	CARMIN 34-05	2/9/2024
	05-123-33493	CASTOR FEDERAL LD14-68HN	2/9/2024
	05-123-20810	CARMIN 43-05	2/12/2024
	05-123-33505	CARMIN USX CC05-16D	2/12/2024
	05-123-33502	CARMIN USX CC05-23D	2/12/2024

05-123-33281 FRICK PC C17-65HN 2/14/2024  
 05-123-33279 FRICK C17-79HN 2/14/2024  
 05-123-26877 HAMLIN C21-22 2/16/2024  
 05-123-31739 GUTTERSEN D12-20 2/16/2024  
 05-123-34418 CASTOR FEDERAL LG17-62HN 2/19/2024  
 05-123-18502 TRAVELERS 21- 8I4 2/20/2024  
 05-123-17480 WILCOX H14- 3J 2/20/2024  
 05-123-17479 WILCOX H14-13 2/20/2024  
 05-123-23040 GULLEY 12-17 2/20/2024  
 05-123-29437 GULLEY 17-13 2/20/2024  
 05-123-18485 AMIGO 17-24 2/20/2024  
 05-123-14898 SCHMIER 19- 8G 2/20/2024  
 05-123-29299 GULLEY 17-25 2/21/2024  
 05-123-31920 DECHANT X01-07 2/23/2024  
 05-123-14897 SCHMIER 19- 7G 2/24/2024  
 05-123-30261 ZABKA K20-18 2/26/2024  
 05-123-33459 VEGA USX A03-05 2/26/2024  
 05-123-11324 KNAUS, D. 01-28 2/27/2024  
 05-123-12807 WATKINS 13- 1 2/29/2024  
 05-123-29602 ROACH N14-23 2/29/2024  
 05-123-25940 LUCCI B 1-22 2/29/2024  
 05-123-29979 LUCCI B 1-17 2/29/2024

Well API	Well Name	Date Abandoned
05-123-31178	GUTTERSEN STATE CC20-33D	12/20/2023
Prev ABIP on 7/14/2023, included in F44 #403552365 submitted on 10/6/2023		
05-123-29390	FOOS C27-18	1/31/2024
Prev ABIP on 08/25/2023, included in F44 #403554761 submitted on 10/09/2023		
05-123-17829	GIES E 5- 3	2/2/2024
Prev ABIP on 06/08/2023, included in F44 #403549953 submitted on 10/04/2023		
05-123-18067	PROSPECT CO26-12I4	2/7/2024
Prev ABIP on 05/01/2023, included in F44 #403549953 submitted on 10/04/2023		
05-123-18068	PROSPECT CO26-13I4	2/7/2024
Prev ABIP on 05/02/2023, included in F44 #403549953 submitted on 10/04/2023		
05-123-18061	PROSPECT CO 26-01I4	2/9/2024
Prev ABIP on 07/21/2023, included in F44 #403543080 submitted on 10/03/2023		
05-123-14783	UNI UPR C25-03	2/12/2024
Prev ABIP on 07/05/2023, included in F44 #403543080 submitted on 10/03/2023		
05-123-13607	UNI UPR C25-04	2/13/2024
Prev ABIP on 07/05/2023, included in F44 #403515255 submitted on 08/30/2023		
05-123-14782	UNI UPR C25-06	2/13/2024
Prev ABIP on 07/05/2023, included in F44 #403515255 submitted on 08/30/2023		
05-123-14777	UNI UPR C25-05	2/14/2024
Prev ABIP on 07/05/2023, included in F44 #403543080 submitted on 10/03/2023		
05-123-27179	BOOTH C23-20	2/15/2024
Prev ABIP on 05/24/2023, included in F44 #403540450 submitted on 09/25/2023		
05-123-31727	HERBST C22-25	2/20/2024
Prev ABIP on 04/26/2023, included in F44 #403540450 submitted on 09/25/2023		
05-123-14283	LUCCI BCB 01-08	2/29/2024
Prev ABIP on 08/19/2022, included in F44 #403173597 submitted on 09/21/2022		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 04/29/2024 Email: DenverRegulatory@chevron.onmicrosoft.com

Print Name: Clara Jenck Title: GIS Coordinator

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Director of ECMC Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

**COA Type**

**Description**

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**ATTACHMENT LIST**

**Att Doc Num**

**Name**

403770294	Form44 Submitted
403770306	PRESSURE TEST

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)