

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:

04/03/2025

Document Number:

404075854

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 31257 Contact Person: Gene Fritzler
Company Name: FRITZLER RESOURCES INC Phone: (970) 768-0845
Address: P O BOX 114 Email: gfritzler12@gmail.com
City: FORT MORGAN State: CO Zip: 80701
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317073 Location Type: Well Site
Name: BELLE FIELD UNIT-61N53W Number: 34SESW
County: WASHINGTON
Qtr Qtr: SESW Section: 34 Township: 1N Range: 53W Meridian: 6
Latitude: 40.003534 Longitude: -103.295097

Description of Corrosion Protection

Risers are coated at well and wrapped at treater. line is also grounded

Description of Integrity Management Program

Line is tested annually, Treater and wellhead pressures are regularly monitored- Pressure test from Aug 2025 attached

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 475114 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Tank

Flowline Start Point Location Identification

Location ID: 317073 Location Type: Well Site
BELLE FIELD UNIT-61N53W 34SESW

Name:

Number:

No Location ID

County: WASHINGTON

Qtr Qtr: SESW Section: 34 Township: 1N Range: 53W Meridian: 6

Latitude: 40.003534 Longitude: -103.295097

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Produced Water Pipe Material: HDPE Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 08/15/1999

Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 50

Test Date: 10/25/2019

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/13/2025

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Pipe will be tested prior to abandonment, Header will be removed at Injection building and well . A map is attached showing location of flowline. A surface owner agreement allowing abandonment in place as per 1105..d.(2) is attached. Steps described in 1105.e will be followed for abandonment in place. Approved form 27 404071400 is attached.

OPERATOR COMMENTS AND SUBMITTAL

Comments Abandonment in place documentation used for titles to form 27, and notifications to LGD and landowner for prenotification were sent April 3.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 04/03/2025 Email: gfritzler12@gmail.com

Print Name: Gene Fritzler Title: President

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved:  **Director of ECMC** Date: 5/5/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)