

Fee 62 – Casing Integrity Procedure

Overview: *The overall plan for this well is to convert it into an injection well. Before we can get approval to convert it, we need to run a casing caliper log.*

Cement Update: *Only CBL in file was run from 4500'- 6528', does show cement across the entire interval, but does not go high enough to show TOC. We will plan on running another CBL to identify TOC during this workover.*

Objective: POOH w/ pkr & tbg, RIH w/ 7 CO BHA, RU wireline, RIH w/ CBL & caliper log and log wellbore from liner top to surface, RD wireline, RBIH w/ tbg and pkr, RDMO.

1. MIRU PU, ND WH & NU BOP
 - a. Check tbg pressure and plan accordingly to properly kill the well before moving forward.
2. Release pkr and POOH w/ 2-7/8" lined tbg, stand back tbg and LD pkr.
3. RIH w/ 7" csg CO assembly down to liner top at 5891', circulate wellbore clean.
4. MIRU wireline truck, RIH w/ CBL and caliper log and log from 5891' to surface, RDMO WL truck.
5. PU new 7" lockset pkr and RIH on same 2-7/8" tbg, set pkr within 100' of liner top.
6. RDMO workover rig and wait for the state to approve CTI permit.