

FORM

21

Rev 11/20

State of Colorado

Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

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Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OP ECMC

ECMC Operator Number: 10699 Contact Name Cody Akey
Name of Operator: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424 Email: cody.akey@ownresources.com
API Number: 05-125-06872 ECMC Facility ID Number: 252995
Well/Facility Name: BONNY DISPOSAL WELL Well/Facility Number: 1
Location QtrQtr: NWNW Section: 31 Township: 4S Range: 43W Meridian: 6

SHUT-IN PRODUCTION WELL [ ] INJECTION WELL [X] Last MIT Date: 5/5/2020 12:00:00 AM
Test Type:
[ ] Test to Maintain SITA status [X] 5-Year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s) LKTA Perforated Interval 3108-3156 Open Hole Interval
Tubing Casing/Annulus Test
Tubing Size: 2.875 Tubing Depth: 3099 Top Packer Depth: 3099 Multiple Packers? [ ]
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.

Test Witnessed by State Representative? [X] ECMC Field Representative Welsh, Brian
OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: [Signature] Print Name: Cody Akey
Title: [ ] Email: [ ] Date: 4/30/25

Brian Welsh

Field Inspector
Form 42# 404175500
Insp Doc# 75202292

4/30/25