

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/25/2025

Submitted Date:

04/25/2025

Document Number:

715501639**FIELD INSPECTION FORM**Loc ID 313060 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10776Name of Operator: CROWHEART ENERGY LLCAddress: 1001 17TH STREET SUITE 1700City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Haverkamp, Curtis	(720) 786-5560	curtis.haverkamp@state.co.us	
, Regulatory		regulatory@crowheartenergy.com	
Fiddles, Callie	(720) 738-9443	c.fiddles@crowheartenergy.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223491	WELL	TA	09/01/2020	GW	081-06857	PEPPLER FEE COM 12-18	TA

General Comment:**ECMC Inspection Report Summary**

On Thursday, 04/24/2025, Inspector Kirby Burchett, was on location for a Mechanical Integrity Test and follow up field inspection at Crowheart Energy LLC on the Peppler Fee Com 12-18 well, Location #313060, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Mechanical Integrity Test – Tbg 637 psi, Prod Csg 0 psi, Surf Csg – 0 psi
Pressure up on Prod Csg to 496 psi. Tbg 637 psi, Surf 0 psi
5 min, 480. 10 min, 470 psi. 15 min, 463 psi. Lost 1 psi in 15 min.

Follow up inspection in response to compliance issue observed during Insp. #715500824 on 10/16/24. The following Corrective Action is unresolved and original due date remains:

1. Delinquent production operations reporting

While on location the following compliance issue was observed:

2. Unmarked anchors

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	800-967-2801	Date:	
Corrective Action:		Date:	

Good Housekeeping:			
Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	2 unmarked anchors All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities										
Facility ID:	223491	Type:	WELL	API Number:	081-06857	Status:	TA	Insp. Status:	TA	
Idle Well										
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>June 2024 Production Report Last MIT -7/21/20 Mechanical Integrity Test - Tbg 637 psi, Prod and Surf Csg 0 psi Pressure up Prod Csg to 496 psi. Tbg 637. Surf 0 5 min, 495. 10 min, 495. 15 min, 495. Loss of 1 psi in 15 minutes Review of production records indicate operator is delinquent in submitting monthly operations reports.</div>								
Corrective Action:		<div>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.</div>						Date:		11/16/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<div>Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.</div> <div>Corrective Action: <div></div> Date: <div></div></div> <div>Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT</div>						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404179530	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022919
715501641	Form 21 (field)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022911
715501642	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022912