

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/23/2025

Submitted Date:

04/25/2025

Document Number:

715501636

FIELD INSPECTION FORM

Loc ID: 313099 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10776
Name of Operator: CROWHEART ENERGY LLC
Address: 1001 17TH STREET SUITE 1700
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Fiddles, Callie	(720) 738-9443	c.fiddles@crowheartenergy.com	
Haverkamp, Curtis	(720) 786-5560	curtis.haverkamp@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
, Regulatory		regulatory@crowheartenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89304	WELL	TA	09/01/2020	GW	081-06967	DENALI 15-12	TA

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 04/23/2025, Inspector Kirby Burchett, was on location for a Mechanical Integrity Test and routine field inspection at Crowheart Energy LLC on the Denali 15-12 well, Location #313099, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Mechanical Integrity Test – Tbg 800 psi, Prod Csg 560 psi, Surf Csg – 0 psi
Bleed off casing to 0 psi. Pressure up on Prod Csg to 500 psi.
5 min, 480. 10 min, 470 psi. 15 min, 463 psi. Lost 37 psi in 15 min.

While on location the following compliance issues were observed:

1. Well sign missing required informaiton
2. Delinquent production operations reporting

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Missing required information		
Corrective Action:	When no associated Tank battery is present at the Oil and Gas Location, the following information is required on the Well sign: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Well; Well name(s) and API number(s); The legal location of the Well(s) including the quarter/quarter section.		Date: 05/24/2025
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:

Emergency Contact Number:

Comment: 800-967-2801

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Area	Volume		corrective date
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:
Type: Other	# 1			
Comment:	Wellhead			
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:				
Corrective Action:				Date:
Type: Bird Protectors	# 1			
Comment:				
Corrective Action:				Date:
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 89304 Type: WELL API Number: 081-06967 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: June 2024 Production Report
Last MIT - July 2020
Tbg 800, Prod 560, Surf 0 psi. Bleed off Prod Csg to 0 psi. Pressure up to 500 psi
Tbg 800, Surf 0. Prod Csg - 5 min, 480. 10 min, 470. 15 min, 463. 37 psi loss in 15 min.

Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Date: 05/24/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404179413	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022804
715501637	Form 21 (field)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022797
715501638	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022798