

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/23/2025

Submitted Date:

04/25/2025

Document Number:

715501631**FIELD INSPECTION FORM**Loc ID 313078 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10776Name of Operator: CROWHEART ENERGY LLCAddress: 1001 17TH STREET SUITE 1700City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**22 Number of Comments10 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fiddles, Callie	(720) 738-9443	c.fiddles@crowheartenergy.com	
Haverkamp, Curtis	(720) 786-5560	curtis.haverkamp@state.co.us	
Ikenouye, Teri		teri.ikenouye@state.co.us	
, Regulatory		regulatory@crowheartenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223531	WELL	TA	09/01/2020	GW	081-06898	LATIN 33-12	TA

General Comment:

ECMC Inspection Report Summary

On Wednesday, 04/23/2025, Inspector Kirby Burchett, was on location for a Mechanical Integrity Test and routine field inspection at Crowheart Energy LLC on the Latin 33-12 well, Location #313078, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Mechanical Integrity Test – Tbg 685 psi, Prod Csg 685 psi, Surf Csg – 0 psi
Attempt to bleed off casing with no success. Previous records and reports indicate holes in tubing. Attempt to pressure up on casing with no success. Formation taking fluid. Cancel MIT until repairs can be made.

While on location the following compliance issues were observed:

1. Debris
 2. Staining
 3. Unmarked anchor
 4. Unused equipment
 5. Unlabeled containers
 6. Tank missing containment
 7. Incomplete tank labels
 8. No sign at tank battery
 9. Unprotected relief vent risers
 10. Delinquent production operations reporting
- Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Damaged, illegible and missing labels		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	05/04/2025
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	05/14/2025
Type	BATTERY		
Comment:	No sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	05/24/2025
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 800-967-2801

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	05/24/2025
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	05/09/2025
Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		
PW/CN	Tank			
Comment: Staining below tank valves				
Corrective Action: Remove and properly dispose of oily waste, stained and/or contaminated soil.			Date:	05/09/2025

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Livestock fence and barbed wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Livestock fence and barbed wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks and 3 containments No containment on 4th tank		
Corrective Action:	Install berm or other secondary containment device.	Date:	05/23/2025
Type: Other	# 1		
Comment:	Misc processing equipment		
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	
Type: FWKO	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Propane storage tank Relief vent riser cap missing		

Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.		Date:	05/04/2025
Type: Deadman # & Marked	# 2			
Comment:	1 unmarked anchor			
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		Date:	05/08/2025
Type: Horizontal Heated Separator	# 1			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:				
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:					Date:
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities										
Facility ID:	223531	Type:	WELL	API Number:	081-06898	Status:	TA	Insp. Status:	TA	
Idle Well										
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>June 2025 Production Report Shut In - TA Status - Last MIT - 7/28/20 Mechanical Integrity Test - Tbg 685, Prod Csg 685, Surf Csg 0 Attempted to bleed off casing with no success. Attempt to pressure up on casing. Formation taking fluid. Review of production records indicate operator is delinquent in submitting monthly operations reports.</div>								
Corrective Action:		<div>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.</div>						Date:		05/24/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.				
Corrective Action:						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404179357	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022745
715501634	Form 21 (field)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022740
715501635	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022741