

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/23/2025

Submitted Date:

04/25/2025

Document Number:

715501627**FIELD INSPECTION FORM**Loc ID 313092 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10776Name of Operator: CROWHEART ENERGY LLCAddress: 1001 17TH STREET SUITE 1700City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:18 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ikenouye, Teri		teri.ikenouye@state.co.us	
Fiddles, Callie	(720) 738-9443	c.fiddles@crowheartenergy.com	
, Regulatory		regulatory@crowheartenergy.com	
Haverkamp, Curtis	(720) 786-5560	curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223584	WELL	TA	08/01/2021	GW	081-06951	BLUE SKY 1-44	TA

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 04/23/2025, Inspector Kirby Burchett, was on location for a Mechanical Integrity Test and field inspection at Crowheart Energy LLC on the Blue Sky 1-44 well, Location #313092, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Mechanical Integrity Test – Tbg 1425 psi, Prod Csg 11 psi, Surf Csg – 0 psi
Pressure up on Prod Csg to 502 psi, Tbg 1425, Surf 0
5 min - 500. 10 min - 500. 15 min - 499. 3 psi loss in 15 minutes.

Follow up inspection in response to compliance issues observed during Insp. #715500826 on 10/16/24 and Insp. #715500587 on 8/27/24. The following Corrective Actions are unresolved and original due dates remain:

1. Relief risers missing protective caps.
2. Unlabeled drum behind separator.
3. Delinquent monthly operations reports.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Unlabeled drum. Methanol label illegible. Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	10/27/2024
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 800-967-2801

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Concrete barriers		

Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fence and barbed wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Livestock fence and barbed wire		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Corral panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Drums		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 2		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Relief vent risers missing protective caps.		
Corrective Action:	Vents on pressure safety devices will terminate in a manner so as not to endanger the public or adjoining facilities. They will be designed to be clear and free of debris and water at all times.	Date:	09/12/2024
Type: Gas Meter Run	# 1		
Comment:	Calibration out of compliance. Well is SI/TA status. Exempt unless well is returned to production.		

Corrective Action:		Date:	
Type: Emission Control Device	# 2		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Well tree		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank incontainment		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined. Rodent burrows.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined Rodent burrows			
Corrective Action:				Date:

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities										
Facility ID:	223584	Type:	WELL	API Number:	081-06951	Status:	TA	Insp. Status:	TA	
Idle Well										
Purpose:		<input type="checkbox"/> Shut In		<input checked="" type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>June 2024 Production Report Shut In - August 2018. TA Status - August 2021. MIT - Tbg 1425, Csg 11, Surf 0, Test to 502 psi, Tbg 1425, Surf 0 5 min - 500, 10 min - 500, 15 min - 499, 3 psi loss in 15 minutes Review of production records indicate operator is delinquent in submitting monthly operations reports.</div>								
Corrective Action:		<div>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. A Well will be reported every month from the month that it is spud until it has been reported for one month as abandoned.</div>						Date:		11/16/2024
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
				Material Handling And Spill Prevention		
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404179129	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022563
715501628	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022556
715501632	Form 21 (field)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7022557