

OIL AND GAS
DEPARTMENT
OF THE STATE



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MAY 24 1972

API# 05 001 6496

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLORADO OIL & GAS CONS. COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 FEL x 660' FNL Section 15, T3S R66W

At top prod. interval reported below

At total depth

14. PERMIT NO. 72-296 DATE ISSUED 4/25/72

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Edward Roland Hoyt

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 15 T3S R66W

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUDDED 4/24/72 16. DATE T.D. REACHED 5/9/72 17. DATE COMPL. 5/10/72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5388 GL, 5397 RDB 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 8848 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY ROTARY TOOLS Surface to TD CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Density GR-Caliper

27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	420	12-1/4	425 sx reg	DVR ✓ FIP ✓ HHM ✓ JAM ✓ IID ✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. C. Woodall TITLE Area Superintendent DATE 5/19/72

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Core #1	1961	2012	Cut 51' Rec 50'	Sussex	5312	
DST #1	1943	2012	1st open 10 mins. 1st SI 30 min TO 30 min,FSI 60 min strong blow on 1st open TO after 10 min decr. Rec 540' Sli MW x 1090' wtr W. S. ISIP 818 FSIP 818. IFP 140 x FFP 699 IHP 958 x FHP 938. Sampler 2200 cc N.S.	D Sn	8435	
				J Sn	8476	
				Skull Creek	8639	
				Dakota	8704	
DST #2	8474	8532	1st open 10 mins x good blow 1st SI 30 min TO 60 mins x good blow. GTS 55 mins FSI 90 mins rec 70' mud gas 10# x 1/4" orifice decr to 1/2# at end. 1st open 63 psi. 1st FF 47. 1st SI 743 psi 2nd open 41 psi 2nd FF 32 psi 2nd SIP 1573 psi IHP 4217 FHP 4140 psi. Sampler 820 psi x 300 cc mud x 5.1 cu ft gas temp 252°.	Lakota	8767	
				Morrison	8834	
Core #2	8472	8532	Cut x Rec 60'			
DST #3	8711	8719	1st open 10 mins very weak blow 1st SI 30 min TO 60 min very weak blow through out. FSI 90 mins. Rec 210' MCW NS 1st open 3 1st FF 6 1st SI 2413 2nd open 6 2nd FF 100 2nd SI 2427 IHP 4564 FHP 4393 temp 200°. Sampler 2100 cc MCW x .050 gas x 50 psi.			