

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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Date Received:			

SUNDRY NOTICE

This form is required for reports, updates, and requests as specified in the ECMC rules. It is also used to request changes to some aspects of approved permits for Wells and Oil and Gas Locations.

ECMC Operator Number: 10705 Contact Name Timothy Fernandez
 Name of Operator: EVERGREEN NATURAL RESOURCES LLC Phone: (719) 2204330
 Address: 1875 LAWRENCE ST STE 1150 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: timothy.fernandez@enrllc.com

FORM 4 SUBMITTED FOR:

Facility Type: LOCATION
 API Number : 05- 071 00 ID Number: 334334
 Name: VECTOR-632S66W Number: 23NWSE
 Location QtrQtr: NWSE Section: 23 Township: 32S Range: 66W Meridian: 6
 County: LAS ANIMAS Field Name: PURGATOIRE RIVER

Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information

Location(s)

Location ID	Location Name and Number
334334	VECTOR-632S66W 23NWSE

OGDP(s)

No OGDP

GROUNDWATER SAMPLING

Uses of Groundwater Sampling Section

Request exceptions to current Groundwater sampling requirements in Rules 615.c and 907.b.(9) or to request exceptions to the requirements in previous Rules 318A.f and 609.

Request a previously sampled Water Source in the COGIS database be used to meet sampling requirements described in Rules 615.c.(3) and 907.b.(9).A or requirements in previous Rules 318A.f and 609.d.(3).

NOTE: If this Sundry Notice is being submitted to request a Groundwater Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.

- Request an Exception to Groundwater Sampling Requirements per previous Rule 318A.f: There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a ½-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- Request exceptions to current Groundwater sampling requirements in Rules 615.c and 907.b.(9) or previous Rule 609.c.
 - 2 Number of Water Sources located within one-half mile of an oil or gas well or multi-well site (Rule 615.c) or within one (1) mile of a Centralized E&P Waste Management Facility (Rule 907.b.(9)).
 - 2 Number of Water Source Exceptions requested per Rule 615.c or Rule 907.b.(9).
 - 0 Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**
 - 2 Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling. **The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.**

Request a previously sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 615.d.(3) and 907.b.(9) or as described in previous Rules 318A.f.(2).A and 609.d.(3).

_____ Type of Sample Substitution Request

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

Sample ID	Facility ID	Sample Date	Sample Purpose

COMMENTS

ENR is requesting an alternate sampling plan for Rule 615.d.(1) for the Vector 33-23 TR, for water well Receipt #0227872 and Receipt #9089383. Fracking operations are scheduled to begin in May, 2025. Landowner has stated power to the wells has been shut off and they will not return to the site until late June 2025 to allow a sample to be collected (See attached letter). A baseline Rule 608.b. sample was collected for water well Receipt #9089383 in September 2022 (see attached results). ENR is requesting to collect samples in late June to early July at the above mentioned water wells and conduct fracking operations at the Vector 33-23 TR in mid-May. Landowner refused to grant access to sample the wells mentioned without their presence due to the well being inoperable at this time.

Operator Comments:

ENR is requesting an alternate sampling plan for Rule 615.d.(1) for the Vector 33-23 TR, for water well Receipt #0227872 and Receipt #9089383. Fracking operations are scheduled to begin in May, 2025. Landowner has stated power to the wells has been shut off and they will not return to the site until late June 2025 to allow a sample to be collected (See attached letter). A baseline Rule 608.b. sample was collected for water well Receipt #9089383 in September 2022 (see attached results). ENR is requesting to collect samples in late June to early July at the above mentioned water wells and conduct fracking operations at the Vector 33-23 TR in mid-May. Landowner refused to grant access to sample the wells mentioned without their presence due to the well being inoperable at this time.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Timothy Fernandez
 Title: Regulatory Supervisor Email: timothy.fernandez@enrllc.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

ATTACHMENT LIST

Att Doc Num	Name
404186715	CORRESPONDENCE
404186718	ANALYTICAL RESULTS
404186720	ANALYTICAL RESULTS
404186724	ANALYTICAL RESULTS

Total Attach: 4 Files