

OIL AND GAS COMMISSION

DEP

CES

RECEIVED

OF COLORADO

SEP 22 1972

File in triplicate for Patented and Federal lands.

File in quadruplicate for State lands.

OIL AND GAS COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Chandler & Associates, Inc.						5. LEASE DESIGNATION AND SERIAL NO. ---	
3. ADDRESS OF OPERATOR 1401 Denver Club Building, Denver, Colorado 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FEL 660' FSL (SE SE) At top prod. interval reported below At total depth As above						7. UNIT AGREEMENT NAME ---	
14. PERMIT NO. 72 686						8. DATE ISSUED 8-22-72	
12. COUNTY Adams						13. STATE Colo.	
15. DATE SPUDDED 8-25-72		16. DATE T.D. REACHED 9-4-72		17. DATE COMPL. (Ready to prod.) ----- (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5498' KB 5488' GL	19. ELEV. CASINGHEAD ----
20. TOTAL DEPTH, MD & TVD 8696'		21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY -----		23. INTERVALS DRILLED BY A11	24. ROTARY TOOLS CABLE TOOLS -----
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None						25. WAS DIRECTIONAL SURVEY MADE Slope	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, COMP DEN, COMP AVL, FF						27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> Submit analysis DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 305'	HOLE SIZE 12 1/4"	CEMENTING RECORD 275 sx		AMOUNT PULLED None	
29. LINER RECORD				30. TUBING RECORD			
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE None	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) None		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Plugging Record, Geological Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Richard Veghte		TITLE Petroleum Engineer		DATE 9-21-72			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Hygiene	2350		DST No. 1 8418'-8338' - misrun.
Sussex	5347		
Niobrara	7741		DST No. 2 8490'-8525', open 4 minutes,
Timpas	8043		shut in 60 minutes, open 60 minutes, shut
Carlile	8071		Initial opening very weak blow, final op
Greenhorn	8142		blow. Recovered 390' Mud, no shows.
Bentonite Marker	8345		FP: 217 - 217 & 241 - 359
"D" Sand	8442		SIP: 630 - 455
"J" Sand	8478		HP: 4192 - 4079
Skull Creek	8581		
Skull Creek Sand	8620		Sample chamber 2150 cc mud, 0# pressure.
Total Depth	8696		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
<p>t in 90 minutes. ening very faint</p>		