



MAR 13 1980

## OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Frank Benton Land  
and Livestock Co.

9. WELL NO.

13-31

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 13, T3S-R85W

12. COUNTY

Eagle

13. STATE

Colorado

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR

707 United Bank Tower, 1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 3600' FWL, 400' FNL (NW NE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

79-580

DATE ISSUED

7/17/79

15. DATE SPUDDED

8/1/79

16. DATE T.D. REACHED

1/3/80

17. DATE COMPL. (Ready to prod.)

3/4/80

(Plug &amp; Abd.)

18. ELEVATIONS (SP, RND, RT, GR, ETC)

9540

20. TOTAL DEPTH, MD &amp; TVD

11260

21. PLUG, BACK T.D., MD &amp; TVD

11168

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0 - TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-GR DIL, FDC-CNL-GR, BHC-GR, Dipmeter

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	575	20"	600 sx	None
13 3/8	61#, 54.5#	2066	15"	850 sx	None
7 5/8"	29.70#, 33.70#	6590	8 3/4"	1000 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
5"	6376	11256	1140	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Division Operations Mgr.

DATE

3/4/80

See Spaces for Additional Data on Reverse Side



**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	7040	7083	TO 60" sli blow, SI 60", rec 30' sli ly GC drlg mud, IHP 3076, IFP 36, ISIP 1139, FHP 3062
DST #2	10625	10835	Misrun
DST #3	10625	10845	Misrun

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	150	
Morrison	335	
Entrada	620	
Shinarump	993	
Moenkopi	1032	
Phosphoria	1340	
Weber	1406	
Maroon	1450	
Minturn	2310	
Evaporites	4878	
Salt	6202	
Belden	7967	
Peerlese	10608	
Sawatch Quartz	10851	
TD	11250	

2012 RELEASE UNDER E.O. 14176

BUCKED

DO NOT WRITE IN THESE SPACES

DEPARTMENT OF COMMERCE

OFFICE OF OIL AND GAS CONSERVATION

RECEIVED BY THE STATE OF NEW YORK  
DEPARTMENT OF COMMERCE  
OFFICE OF OIL AND GAS CONSERVATION