

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:

08/14/2024

Document Number:

402566854

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1700 LINCOLN ST STE 4550 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 462560 Location Type: Manifold
Name: UPRR 42 PAN AM AE-62N67W-TANK Number: 31NESE
County: WELD
Qtr Qtr: NESE Section: 31 Township: 2N Range: 67W Meridian: 6
Latitude: 40.091957 Longitude: -104.924467

Description of Corrosion Protection

Fiberglass pipelines are resistant to most acids, bases, oxidizing agents, metal salts, reducing gases and sulfur gases. These pipelines have been utilized by KPK because of their corrosion resistance. As such, additional corrosion protection is not needed for these pipelines.

Description of Integrity Management Program

Production and upkeep of KPK's assets involves regular hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 489972 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 318234 Location Type: Well Site
Name: UPRR 42 PAN AM AE-62N67W Number: 31SWSE
County: WELD No Location ID
Qtr Qtr: SWSE Section: 31 Township: 2N Range: 67W Meridian: 6
Latitude: 40.089491 Longitude: -104.931191

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 08/10/1977
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40
Test Date: 08/18/2020

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material. Form 44 is submitted by ECMC staff, per management, on behalf of the operator to retain data (even if routing is approximate)
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/14/2024 Email: regulatory@kpk.com

Print Name: Jeremy Kauffman Title: Analyst

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved:  Director of ECMC Date: 4/29/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

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ATTACHMENT LIST

Att Doc Num

Name

402566854	Form44 Submitted
402566881	PRESSURE TEST
402566883	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Engineer	Switched end location ID to 462560.	04/29/2025
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Total: 1 comment(s)