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MAY 25 1984

OGCC FORM 2 Rev. 1



STATE OF COLORADO OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES



COLO. OIL & GAS CONS. COM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bass Box Elder Farms

9. WELL NO.

10-33

10. FIELD AND POOL, OR WILDCAT

Mandella 52560

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10, T-3-S, R-65-W

12. COUNTY

Adams

13. STATE

Colorado

1a. TYPE OF WORK

DRILL [X] DEEPEN [] RE-ENTER []

b. TYPE OF WELL

OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO. 06560 PHONE NO. 571-1314 A DIVISION OF BASS BROTHERS ENTERPRISES, INC.

3. ADDRESS OF OPERATOR

1512 Larimer St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface SESE 660' FSL 660' FEL Section 10, T-3-S, R-65-W

At proposed prod. zone

Same

CSESE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 Miles North of Wadkins

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)

660'

16. NO. OF ACRES IN LEASE*

9060

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320

19. PROPOSED DEPTH

8300

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL - 5421

DJSDND

22. APPROX. DATE WORK WILL START

June 1st, 1984

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" New	24	300	220 Sacks
7-7/8"	5-1/2" New	17	8300	To be determined by pay

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES [X] NO []

If NO, surface bond must be on file.

Zone and Caliper log.

* DESCRIBE LEASE

Township 2 South, Range 66 West

Section 8: N 1/2, E 1/2 SE 1/4

Section 13: S 1/2

Section 16: NW 1/4

Section 18: Lot 2, E 1/2 SW 1/4, SE 1/4 NE 1/4, SE 1/4 SE 1/4

Section 22: All

Section 26: All

Section 28: E 1/2, S 1/2 SW 1/4

Section 33: All

Section 34: SE 1/4 SE 1/4

Section 35: W 1/2, SE 1/4, S 1/2 NE 1/4, NW 1/4 NE 1/4

Township 1 South, Range 65 West

Section 15: N 1/2

Section 22: NW 1/4, W 1/2 NE 1/4, W 1/2 SW 1/4

Section 26: W 1/2

Section 27: All

Township 3 South, Range 66 West

Section 1: All

Section 2: SE 1/4

Section 3: W 1/2

Section 4: E 1/2

Section 9: NE 1/4, E 1/2 SE 1/4 NW 1/4

Section 10: NE 1/4

Section 12: E 1/2

Township 2 South, Range 65 West

Section 34: SW 1/4

Township 3 South, Range 65 West

Section 10: E 1/2 SW 1/4, SE 1/4, N 1/2

Verbal OK 5/29/84 Jm

SIGNED

Hyde B. Smith

TITLE Asst. Production Foreman

DATE 5/24/84

(This space for Federal or State Office use.)

PERMIT NO. 84639

APPROVAL DATE MAY 30 1984

EXPIRATION DATE SEP 27 '84

APPROVED BY

William R. Smith

TITLE

DIRECTOR

DATE

MAY 30 1984

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

COMPLY WITH RULE 317 (PARAGRAPHS C & K) PERTAINING TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 8450

RECEIVED

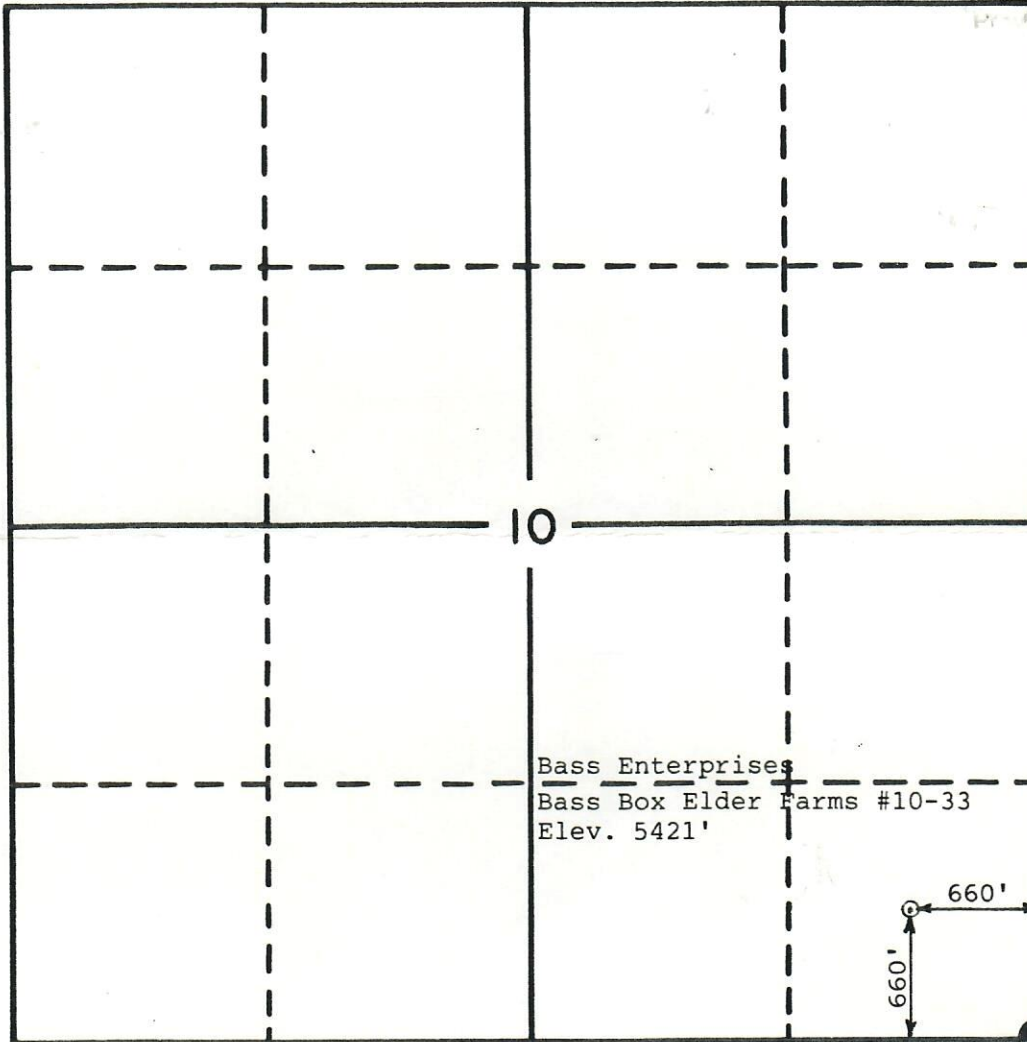
MAY 25 1984

COLO. OIL & GAS CONS. COMM.

R65W

T3S

10



1"=1000'

Flatirons Surveying, Inc., in accordance with a request from Bass Enterprises, has determined the location of the Bass Box Elder Farms #10-33 to be 660' FSL and 660' FEL, in the SE 1/4 of the SE 1/4 of Section 10, T3S, R65W, 6th Principal Meridian, Adams County, Colorado.

Surveyor's Certificate

I, John Hall, a R.L.S. in the State of Colorado, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.



84-1815
5-14-84



FLATIRONS SURVEYING
1800 30TH ST., STE. 219
BOULDER, CO 80301
(303) 443-7001

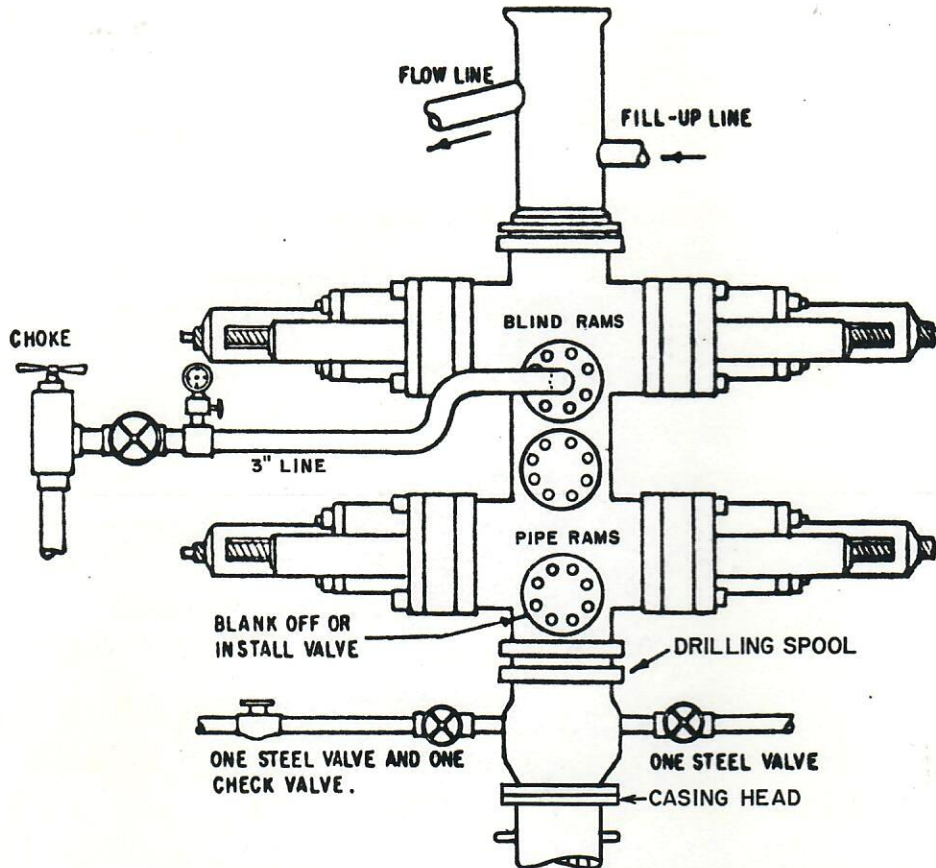
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COLO. OIL & GAS CONS. COM.!!

10" Series 900 (3000#wp) BOP

with choke manifold



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. ONE DOUBLE GATE BLOWOUT PREVENTER WITH LOWER RAMS FOR PIPE AND UPPER RAMS BLIND ALL HYDRAULICALLY CONTROLLED. OPENING ON PREVENTERS BETWEEN RAMS.
- B. OPENING TO BE FLANGED, STUDDED OR CLAMPED AND AT LEAST TWO INCHES DIAMETER.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLD TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. THE AVAILABLE CLOSING PRESSURE SHALL BE AT LEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE THE PREVENTERS.
- E. ALL CONNECTIONS TO AND FROM PREVENTERS TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. VALVE TO CONTROL FLOW THROUGH DRILL PIPE TO BE LOCATED ON RIG FLOOR.
- H. CHOKE MAY BE EITHER POSITIVE OR ADJUSTABLE.
- I. RAMS WILL BE TESTED TO WORKING PRESSURE OR 70% OF MINIMUM INTERNAL YIELD OF THE SURFACE CASING.
- J. TWO SETS OF HYDRAULIC CONTROLS. ONE SET ON RIG FLOOR, ONE SET REMOTE.

Bass Enterprises Production Co.
ONE HYDRAULIC DUAL BLOWOUT PREVENTER
CLASS III WELLS

HPE-241

Exhibit B

