

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.



00417858



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.  Other Plug

2. NAME OF OPERATOR **BASS ENTERPRISES PRODUCTION CO.  
A DIVISION OF BASS BROTHERS ENTERPRISES, INC.**

3. ADDRESS OF OPERATOR  
1512 Larimer Street, Suite 1000, Denver, Colorado 80202-1687

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface SE SE 660' FSL, 660' FEL, Section 10, T-3-S, R-75-W  
At top prod. interval reported below  
At total depth Same

14. PERMIT NO. 84639 DATE ISSUED 5/30/84

5. LEASE DESIGNATION AND SERIAL NO. FEE 26 1984

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Box Elder Farms

9. WELL NO. 10-33

10. FIELD AND POOL, OR WILDCAT Mandella

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 10, T-3-S, R-65-W

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUNDED 5/29/84 16. DATE T.D. REACHED 6/8/84 17. DATE COMPL. (Ready to prod.) 6/8/84 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 4395' - KB 4407' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 8350 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P & A 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CDL 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	364	12-1/4"	235 sx Class G	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
n/a				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) n/a

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
n/a	

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kyle B. Smith TITLE Asst. Production Foreman DATE July 12, 1984

See Spaces for Additional Data on Reverse Side

