



00273550

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

OCT 21 1972

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CON. COMM.
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Dyco Petroleum and Globe Drilling Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 610 Patterson Building, Denver, Colo. 80202		8. FARM OR LEASE NAME State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface C SE NE (660 FEL & 1980 FNL)		9. WELL NO. 1
At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT WC
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 miles north and 7 miles west of Padroni, Colo.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 5, T10N - R53W
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660	16. NO. OF ACRES IN LEASE* 320	12. COUNTY Logan
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 5450	13. STATE Colo.
20. ROTARY OR CABLE TOOLS Rotary	17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4200' KB (Est.) GL 4245.1	22. APPROX. DATE WORK WILL START October 25, 1972	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	20.0	130	125 sacks
7-7/8"	4 1/2"	11.6	5450	125 sacks

* DESCRIBE LEASE

North Half (N $\frac{1}{2}$), sec. 5, 10N-53W

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Robert L. Ramo TITLE Geol. DATE Oct 24, 1972

(This space for Federal or State Office use)

PERMIT NO. 72 921 APPROVAL DATE DIRECTOR
APPROVED BY McRogers TITLE OIL & GAS CON. COMM. DATE NOV 9 1972
CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 075 8366

See Instructions On Reverse Side

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

