

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

OCT 21 1972



00273550

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS LEASE, COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

13. STATE

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

22. APPROX. DATE WORK WILL START

October 25, 1972

23. PROPOSED CASING AND CEMENTING PROGRAM

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK
DRILL DEEPEN REENTER

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Dyco Petroleum and Globe Drilling Company

PHONE NO.
534-3448

3. ADDRESS OF OPERATOR
610 Patterson Building, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
C SE NE (660 FEL & 1980 FNL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
7 miles north and 7 miles west of Padroni, Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 660

16. NO. OF ACRES IN LEASE* 320

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

19. PROPOSED DEPTH 5450

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4200' KB (Est.) GL 4245.1

24. SIGNED Robert L. Ramo

TITLE Geol.

DATE Oct 24, 1972

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	20.0	130	125 sacks
7-7/8"	4 1/2"	11.6	5450	125 sacks

* DESCRIBE LEASE

North Half (N 1/2), sec. 5, 10N-53W

Global Dilg.
5,000 att. #

DVR	
FJP	
WIM	
JAM	✓
JJD	Platte 10/24/72

cc-233 (4)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Robert L. Ramo TITLE Geol. DATE Oct 24, 1972

(This space for Federal or State Office use)

PERMIT NO. 72 921 APPROVAL DATE

APPROVED BY M. Rogers TITLE DIRECTOR DATE NOV 9 1972

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 075 8366

See Instructions On Reverse Side

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

