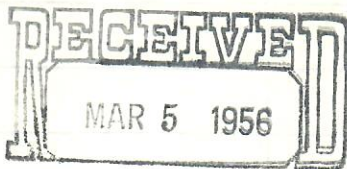


	5		
X			

Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in locate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

Field Wildeat Company The British-American Oil Producing Company  
County Logan Address P. O. Box 180 - Denver, Colorado  
Lease ColoradoWell No. "Q" #1 Sec. 5 Twp. 10N Rge. 53W Meridian 6th P.M. State or Pat. StateLocation 666 Ft. <sup>(N)</sup>29 of S. Line and 682 Ft. <sup>(E)</sup>200 of W. line of SW/4 Elevation 4170  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogan  
Title District SuperintendentDate February 28, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling February 4, 1956 Finished drilling February 13, 1956

## OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	29.2#	Armco	36' GL	2 1/2 Yards	24	500# - 30 Min.

## COMPLETION DATA

Total Depth 5103 ft. Cable Tools from 0 to 44 Rotary Tools from 44 to 5103

Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_

Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_

Shooting Record \_\_\_\_\_

Prod. began Dry Hole 19\_\_\_\_. Making \_\_\_\_\_ bbls./day of \_\_\_\_\_. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Choke. ☐

Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_

Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.

B. S. &amp; W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date February 11 1956 Straight Hole Survey Yes Type TOTCO

Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record 7 Days (Note—Any additional data can be shown on reverse side.)

Core Analysis \_\_\_\_\_ Depth \_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Greenhorn	4674		
"X" Bentonite	4817		
"D" Sand	4915		
"J" Sand	5017		

AJJ	
DVR	
FJK	
WRS	
HMM	
AM	
JJD	
FILE	

(Continue on reverse side)