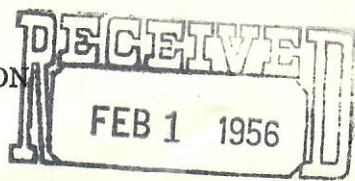


**COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS**



(Indicate nature of data by checking below)



OIL & GAS
CONSERVATION COMMISSION

Locate Well Correctly

Notice of intention to drill (attach plat) XXXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

		5	

Notice to do work ☒
 Report of work done ☐

Land: Fee and Patented ☐
 State ☒

Lease No. _____

Colorado
 State

Logan
 County

Wildcat
 Field

"Q" #1 Colorado SW/4 5 10N 53W 6 P M
 (Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located Section Line C SW SW, Sec. 5 Section Line Section Line

x Section Line

C SW SW, Sec. 5

The elevation above sea level is 4190 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands. Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 10-3/4" casing to be set at approx. 44' GL and cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand to 3 cu. ft. gravel. Pour concrete in annulus & fill to surface. WOC 24 hours.

Production Casing: Refer to completion program below. Coring: None planned. Testing: DST if content of sands based on electric log is questionable.

Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 1000' above TD. Drilling Time: Use Geolograph from 40' to TD. Depth Measurements: S-M of drill pipe at approx. 150' above the Greenhorn, prior to DST, and at TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: If DST is taken and commercial oil production indicated, 4-1/2" casing will be run and cemented for production casing.

AJJ	
DVR	
FJK	
WRS	
HMM	
AH	
JJD	
FILE	

Approved: FEB 1 1956

Date January 31, 1956

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address P.O. Box 180, Denver 1, Colorado

By Thano, M. H. H. H.

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.