



00266830

REV. 7-64

**GAS CONSERVATION COMMISSION**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

RECEIVED

JAN 6 1972

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <div style="display: flex; justify-content: space-between;"> <div>           OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> </div> <div>Dry hole</div> </div>		5. LEASE DESIGNATION AND SERIAL NO.  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  9. WELL NO. 1
2. NAME OF OPERATOR Scoggins Petroleum, Cow Gulch Oil Co., C. W. Hughes & Gear Drilling Co. State		10. FIELD AND POOL, OR WILDCAT Wildcat
3. ADDRESS OF OPERATOR 470 Denver Club Building, Denver, Colorado 80202		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-10N-52W
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' from South line and 660' from West line of Southwest quarter At proposed prod. zone Same as above		12. COUNTY Logan
14. PERMIT NO. 71 961	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,953' GR	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work December 9 to December 13, 1971

Well was spudded on December 9, 1971. After setting surface casing, well was drilled to total depth of 4,792'. Since no significant shows of oil were encountered, the well was plugged and abandoned on December 13, 1971, as follows; no cores were cut and no drill stem tests were run:

A 15 sack cement plug was set across base of surface casing from 75' to 105';  
 a 10 sack cement plug was set in top of surface casing to 30';  
 Hole was filled with heavy mud.

DVR	<input type="checkbox"/>
FJP	<input type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAW	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

GEAR DRILLING COMPANY

President

DATE January 4, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DIRECTOR

G &amp; S. COMM. COMM.

DATE

JAN 7 1972

CONDITIONS OF APPROVAL, IF ANY: