



GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED
JAN 6 1972

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry hole		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Scoggins Petroleum, Cow Gulch Oil Co., C. W. Hughes & Gear Drilling Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 470 Denver Club Building, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' from South line and 660' from West line of Southwest quarter At proposed prod. zone Same as above		8. FARM OR LEASE NAME State	
14. PERMIT NO. 71 961		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,953' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36-10N-52W	
		12. COUNTY Logan	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work December 9 to December 13, 1971

Well was spudded on December 9, 1971. After setting surface casing, well was drilled to total depth of 4,792'. Since no significant shows of oil were encountered, the well was plugged and abandoned on December 13, 1971, as follows; no cores were cut and no drill stem tests were run:

A 15 sack cement plug was set across base of surface casing from 75' to 105';
a 10 sack cement plug was set in top of surface casing to 30';
Hole was filed with heavy mud.

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAW	<input checked="" type="checkbox"/>
JIS	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Angel G. Dean</u>	TITLE GEAR DRILLING COMPANY President	DATE January 4, 1972
(This space for Federal or State office use)		
APPROVED BY <u>W. Rogers</u>	TITLE DIRECTOR U & S. COM. COMM.	DATE JAN 7 1972

CONDITIONS OF APPROVAL, IF ANY: