

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
APR 12 1963

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION
00619508

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. C. McBride, Inc.
County Logan Address 620 Colorado Building
City Denver 2, State Colorado
Lease Name J. J. Ommen Well No. 1 Derrick Floor Elevation 4062
Location NW 1/4 SE 1/4 Section 22 Township 10N Range 52W Meridian 6th P.M.
(quarter quarter)
2900 feet from S Section line and 1980 feet from E Section Line
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 8, 1963Signed Louis Parli
Title Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling March 23, 1963 Finished drilling March 28, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	89'	60 sax	18 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5177 ESPLUG BACK DEPTH Surface

Oil Productive Zone: From - To - Gas Productive Zone: From - To -
Electric or other Logs run Induction ES & Microlog Date March 28, 1963
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 1963 Test Completed A.M. or P.M.

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.Flowing Press. on Tbg. lbs./sq.in.Size Tbg. in. No. feet run Size Choke in.Shut-in Pressure

For Pumping Well:

Length of stroke used Number of strokes per minute Diam. of working barrel inchesSize Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	0	3820	Black Shale
Niobrara	3820	4208	Calcareous Shale
Carlisle	4208	4460	Black shale w/s siltstone
Greenhorn	4460	4488	Brown, Med xln. limestone
	4488	4726	Black Shale
"D" Sandstone	4726	4776	Fine Grained sandstone w/s shale
	4776	4846	Black Shale
"J" Sandstone	4846	4923	Fine grained sandstone w/s shale
Skull Creek	4923	5041	Black Shale
"M" Sandstone	5041	5048	Medium grained brown sandstone
	5048	5089	Black Shale
"O" Sandstone	5089	5128	Medium grained sandstone
	5128	5177	Silty sandstone
TD	5177		