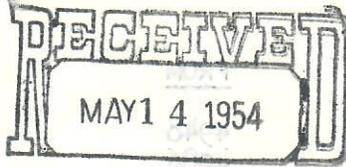




File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
 OFFICE OF DIRECTOR
 OIL AND GAS CONSERVATION COMMISSION,
 STATE OF COLORADO

		11	

Locate Well Correctly



OIL & GAS CONSERVATION COMMISSION

49255-21

LOG OF OIL AND GAS WELL

Field WILDCAT Company RODEN, DARDEN & MCRAE, LTD.
 County LOGAN Address 612 KITTREDGE BUILDING
 Lease STATE (#3956)

Well No. #1 Sec. 11 Twp. 10N Rge. 53W Meridian 6TH State or Pat. STATE

Location 330 Ft. (S) of NORTH Line and 990 Ft. (W) of EAST line of 11 Elevation 4282
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ken Tipps
 Date MAY 13, 1954 Title KEN TIPPS, PETROLEUM ENGINEER

The summary on this page is for the condition of the well as above date.
 Commenced drilling APRIL 19, 1953 Finished drilling APRIL 27, 1953

OIL AND GAS SANDS OR ZONES

No. 1, from NONE to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"			235'	250	24 HRS.	

COMPLETION DATA

Total Depth 5152 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5152
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began _____ 19____. Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump
 Choke.
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained. TECHNICAL OIL
 Electrical Log YES Date 4-28 19 53 Straight Hole Survey TOOL COMPANY Type PLUMB BOB
 Date _____ 19____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record _____ (Note—Any additional data can be shown on reverse side.)
 Core Analysis YES Depth 4967 to 73
5044 to 49 5086 - 5106
5066 to 86

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
NIOBRARA	4143	4467	
FT. HAYES	4467	4498	
CARLISLE	4498	4710	
GREENHORN	4710	4948	

FORMATION

"D" SAND
 "G" SAND (?)
 "J" SAND

FROM	TO
4948	4986
4986	5079
5079	5152 T.D.



CORES & DESCRIPTIONS

CORE #1 4961-73 "D" SAND (RECOVERED 12')
 2' SD, HRD, TITE, NS
 2' SH, GRY
 3' SD, SHY, TITE, NS
 5' SD, UFG, DIRTY, POOR VIS P&P, NS, WET.

CORE #2 5044-49 "G" (?) SAND (RECOVERED 3')
 1/2' SLT - S
 2 1/2' SH, GRY

CORE #3 5066-86 "J" SAND (RECOVERED 20')
 1 1/4' BLK SDY SH.
 2' BLK SH, ROTTEN
 4' SD, UFG, DIRTY, NO VIS P&P, SPOTTED DEAD OIL STAINS

CORE #4 5086-5106 "J" SAND (RECOVERED 20')
 4' SDY SD NS
 2' GRY SDY SH
 8' SD, UFG, DIRTY, POOR VIS P&P, DEAD OIL
 4' GRY SDY SH
 1' SD, FG, HRD, TITE, NS.

DRILL STEM TESTS

NONE TAKEN

COMPLETION DATA

TECHNICAL OIL
 TOOL COMPANY

FORMATION RECORD

FORMATION	TO	FROM
NIAGARA	41#	42#
FT. HAYES	44#	45#
CARLE	48#	49#
GREENHORN	49#	50#