



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

OIL & GAS  
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator The Delfern Corporation  
 County Logan Address 136 El Camino  
 City Beverly Hills State California  
 Lease Name State Well No. 1 Derrick Floor Elevation 4220' K.B.  
 Location C SW SE Section 11 Township 10 N Range 53 W Meridian 6th  
659 feet from S Section line and 1977 feet from E Section Line  
 N or S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 22, 1961 Signed G. W. Reed  
 Title Vice President

The summary on this page is for the condition of the well as above date.  
 Commenced drilling November 28, 1961 Finished drilling December 4, 1961

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#		97	70			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5076 PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Electric or other Logs run Induction-elec. & micro. Date December 4, 1961  
 Was well cored? No Has well sign been properly posted? No

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
 \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

AJJ  
 DVR ✓  
 WRS  
 HHM  
 JAM  
 FJP 19 ✓  
 JJD  
 FILE

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4042		
Ft. Hays	4376		
Carlisle	4433		
Greenhorn	4626		
"D" Sand	4894		
"J" Sand	5015		
Skull Creek	5059		
Total Depth	5076		
No cores or drill stem tests taken.			

TEST RESULTS: Sp. Gr. \_\_\_\_\_, Density \_\_\_\_\_, Viscosity \_\_\_\_\_, Refractive Index \_\_\_\_\_, etc.

Gas Vol. \_\_\_\_\_, Gas Gravity \_\_\_\_\_, etc.

Oil Gravity \_\_\_\_\_, etc.