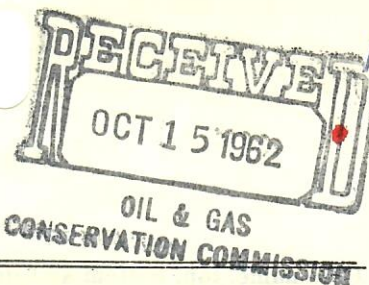


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WILDCAT Operator STUARCO OIL COMPANY, INC.
County LOGAN Address 2117 First National Bank Building
City Denver 2, State Colorado
Lease Name STATE Well No. 1 Derrick Floor Elevation 4265'
Location C SE SE Section 4 Township 10 North Range 53 West Meridian 6th P.M.
695 feet from South Section line and 664 feet from East Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 2, 1962Signed [Signature]
Title DISTRICT MANAGER

The summary on this page is for the condition of the well as above date.

Commenced drilling August 27, 19 62 Finished drilling September 2, 19 62

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	52'	35		SURFACE CASING	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE
TOTAL DEPTH <u>5360 huf</u>		PLUG BACK DEPTH _____		

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Schlumberger IES and Microlog Date September 3, 19 62
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 62 Test Completed A.M. or P.M. 19 62

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.

Number of strokes per minute _____

Diam. of working barrel _____ inches

Size Tbg. _____ in. No. feet run _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

ELECTRIC LOG TOPS

NIOBRARA	4130
CARLILE	4496
GREENHORN	4707
BENTONITE	4843
D SAND	4940
J SAND	5054
SKULL CREEK	5123
O SAND	5290

CORE #1 5093 - 5125 Recovered 32'

5093 - 5099	Ss tan, f-mg, sa, cln, sli s & p, good por, fri-med hd, even stn & flr
5099 - 5102	Ss, whi, f-mg, sa-sr, s & p, low por, clay filled, interbd w/Sh scat li stn & flr
5102 - 5110	Ss li tan, vf-mg, sa-sr, s & p, sli glau, fair-good por, v li stn, even flr
5110 - 5112	Ss, whi-li gry, f-vfg, sa-sr, s & p, low por, interbd w/Sh, scat flr
5112-- 5117	Same only NS
5117 - 5119	Ss li gry, f-vfg, sa-sr, slty, low-no por, interbd w/Sh, NS
5119 - 5121	Sltstn, gry, hd, w/Sh lam
5121 - 5124	Sh, gry, hd, w/Sltstn lam
5124 - 5125	Sh, dk gry, mass-fiss

DRILL STEM TEST #1 4941 - 48

Tool would not go to bottom. Misrun.

DRILL STEM TEST #2 4941 - 48

Tool would not go to bottom. Misrun.

DRILL STEM TEST #3 4941 - 48

Initial Shut in 30 min. Open 1 hr, final shut in 30 min. Very slight blow for 15 min, then died. Recovered 5 ft. very heavy mud. Tool plugged. IFP 78#, FFP 53#, ISIP 2414#, FSIP 2019#, IHP 2733#, FHP 2718#

DRILL STEM TEST #4 5091 - 99

Straddle packers. Initial shut in 30 min, Open 62 min, final shut in 30 min. Good blow decreased to fair in 20 min, decreased to weak in 45 min. Recovered 60 ft. of oil-cut mud (30% oil), and 90 ft slightly oil-cut water. 1450 ft. of gas in drill pipe. IFP 46#, FFP 91#, ISIP 1323, FSIP 1009#, IHP 2829#, FHP 2787#.

DRILL STEM TEST #5 5295 - 5300

Straddle packers. Initial shut in 30 min, Open 123 min, final shut in 30 min. Weak blow throughout test. Recovered 110 ft. heavy black oil, 60 ft. slightly oil-cut water. IFP 27#, FFP 76#, ISIP 1241#, FSIP 1009#, IHP 2960#, FHP 2723#.

DRILL STEM TEST #6 5300 - 20

Straddle packers. Initial shut in 30 min, Open 51 min, final shut in 30 min. Good blow decreased to weak in 30 min. Recovered 2900 ft. of water. IFP 655#, FFP 1262#, ISIP 1313#, FSIP 1304#, IHP 2896#, FHP 2778#.