



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED JUN 24 1957 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator British-American Oil Producing Co. County Logan Address Box 180 City Denver 1, State Colorado Lease Name Dickenson Well No. 1 Derrick Floor Elevation 4300 Location NW, SW Section 10 Township 10 N Range 53 W Meridian 6PM 1980 feet from South Section line and 660 feet from West Section Line

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 0; Gas 0 Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date June 20, 1957 Signed [Signature] Title District Superintendent Commenced drilling June 5, 1957 Finished drilling June 11, 1957

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 9-5/8", 25.4, Armco, 43' GL, 42 cubic feet, 24 hrs, 30 mins, 500.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes a vertical log index on the right with entries: AJJ, DVR, EK, WRS, HH, AH, JJD, FILE, 19.

Oil Productive Zone: From DRY To Gas Productive Zone: From DRY To Electric or other Logs run Date Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)