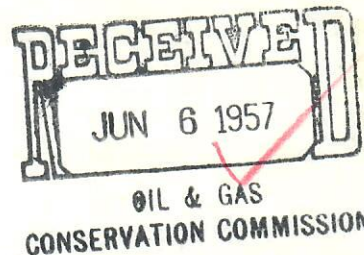




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

NOTICE OF INTENTION TO DRILL



INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator British-American Oil Producing Company Phone No. Ac. 2-9401
Address P. O. Box 180 City Denver State Colorado

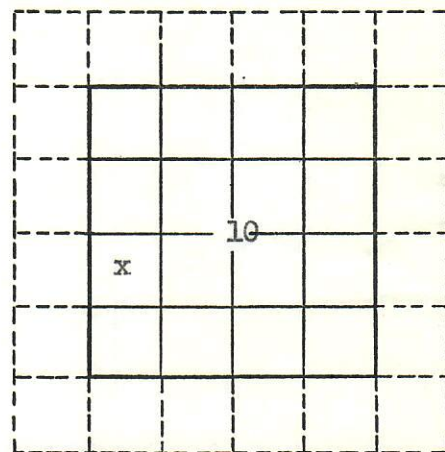
How is liability secured: Well Bond (Attached) ☐; Blanket Bond ☐; Waiver ☒
(Check one)

Lease Name Dickinson

Well No. 1

Field Name Derby Creek Wildcat ☒

County Logan



Location C NW SW Section 10 Township 10N Range 53W Meridian 6 PM
(quarter quarter)

1980 feet from South Section line and 660 feet from W. Section Line
N or S E or W

The well is located on: Patented land ☒ State land ☐ Federal land ☐

The well is located within a spaced area: Yes ☐ No ☒

Distance from proposed location to nearest property or lease line 660 feet.

Distance from proposed location to nearest drilling unit line _____ feet.

Objectives: "J" Sand Depth 5110'; Skull Creek Depth 5180'
Formation Estimate Formation Estimate

Proposed length of surface casing 44 feet.

REMARKS:

PROGRAM to drill and test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" casing to be set at approx. 44' GL and cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand to 3 cu. ft. gravel. Pour concrete in annulus and fill to surface. WOC 24 hrs. Production Casing: If DST is taken and commercial oil production indicated, 5-1/2" casing will be run and cemented for production casing. Coring: none. Testing: If content of sands based on elec. log is questionable, DST will be taken. Logging: Combination ES-Induction Log from TD to surface casing. Detail from TD to approx. 100' above Niobrara. Microlog from TD to 1000' above TD. Drilling Time: Geolograph to be used from 210' to TD. Drift Surveys: At 50' intervals to 500'; thereafter, at 250' intervals. Standard Depth Measurements: SIM of drill pipe at 150' above the Greenhorn, prior to DST, and at TD.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date JUN - 6 1957

A. J. Harrison
Director

Company BRITISH-AMERICAN Date 6/4/57

Address P. O. Box 180 Phone No. Ac. 2-9401

By Thomas M. Rogers Title District Superintendent
Signature