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OIL & GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED
MAY 20 1966

075-07521

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - DRY HOLE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR STUARCO OIL COMPANY, INC. and DONALD C. WINSLOW		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 2117 First National Bank Building, Denver, Colorado 80202		8. FARM OR LEASE NAME PROPST
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE 1/4 NE 1/4 Section 10-T10N-R53W At proposed prod. zone (1980' FNL and 1120' FEL)		9. WELL NO. 3
14. PERMIT NO. 66 132		10. FIELD AND POOL, OR WILDCAT Bonanza
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4224' GL 4229' KB		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Section 10-T10N-R53W, 6th P.M.
		12. COUNTY OR PARISH Logan
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above test was plugged and abandoned at a total depth of 5,072 feet, as follows:

- ✓ May 4, 1966: Displaced 15 sacks of cement at 120'.
Displaced 10 sacks of cement at 30'.

*Location checked on 12/13/66.
Per A OK, Jim*

DVR	
WRS	
HHM	
JAM	✓
FJP	
JJD	✓
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Channely TITLE District Manager DATE May 19, 1966

(This space for Federal or State office use)

APPROVED BY W. Rogers TITLE Director DATE MAY 25 1966

CONDITIONS OF APPROVAL, IF ANY:



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