

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
MAY 20 1966

00788960

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR STUARCO OIL COMPANY, INC. and DONALD C. WINSLOW				8. FARM OR LEASE NAME PROPST	
3. ADDRESS OF OPERATOR 2117 First National Bank Building, Denver, Colorado 80202				9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 10-T10N-R53W At top prod. interval reported below (1980' FNL and 1120' FEL) At total depth				10. FIELD AND POOL, OR WILDCAT Bonanza	
14. PERMIT NO. 66 132				DATE ISSUED 4/20/66	
15. DATE SPUDDED 4/28/66		16. DATE T.D. REACHED 5/4/66		17. DATE COMPL. (Ready to prod.) 5/4/66 - P&A	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4224' GL 4229' KB		19. ELEV. CASINGHEAD		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 10-T10N-R53W, 6th P.M.	
20. TOTAL DEPTH, MD & TVD 5072'		21. PLUG, BACK T.D., MD & TVD		12. COUNTY OR PARISH Logan	
22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY -0- to TD		13. STATE Colorado	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction-Electrical Log				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24	DEPTH SET (MD) 112'	HOLE SIZE 12 1/4"	CEMENTING RECORD 100 sx. 50-50 Pozmix	AMOUNT PULLED None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Schlumberger Induction-Electrical Log and Geologic Report					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Robert Chaswell</i>		TITLE District Manager		DATE May 19, 1966	

See Spaces for Additional Data on Reverse Side